

FEB 9 1984

12-21-224

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☒ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/84

OPERATOR A. Scott Ritchie API NO. 15-083-21,100

ADDRESS 125 N. Market, Suite 950 COUNTY Hodgeman
Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Scott Ritchie PROD. FORMATION n/a
 PHONE 316/267-4375 Indicate if new pay.

PURCHASER N/A LEASE Lingenfelder

ADDRESS _____ WELL NO. 1

DRILLING Murfin Drilling Co. 1980 Ft. from South Line and
 CONTRACTOR ADDRESS 250 N. Water, Suite 300 1980 Ft. from West Line of
Wichita, Kansas 67202 the SW (Qtr.) SEC 12 TWP 21S RGE 22 (W).

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____

TOTAL DEPTH RTD 4440' PBD N/A

SPUD DATE 12/02/83 DATE COMPLETED 12/08/83

ELEV: GR 2151' DF _____ KB 2156'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 447' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

	12		

KCC ☒
 KGS ☒
 SWD/REP _____
 PLG. _____
 NGPA _____

A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WSS-12-51

APR 1 1951

ACO-1 Well History

Side TWO

OPERATOR A. Scott Ritchie BASE NAME Lingenfelde SEC 12 TWP 21 RGE 22 (N)
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
---------------------------------------	-----	--------	------	-------

- ☒ Check if no Drill Stem Tests Run.
☒ Check if samples sent Geological Survey.

ELECTRIC LOG TOPS

Anhydrite	
B/Anhydrite	
Heebner	3702' (-1546)
Toronto	3722' (-1566)
Lansing	3756' (-1600)
B/KC	4082' (-1926)
Marmaton	4100' (-1944)
Pawnee	4216' (-2060)
Ft. Scott	4272' (-2116)
Cherokee Sh.	4296' (-2139)
Warsaw	4347' (-2191)
Osage	4370' (-2214)
LTD	4442' (-2286)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~EXIST~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	23#	447'	common quickset	275	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

FEB 9 1984 *pl*

WELL LOG

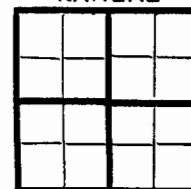
State Geological Survey

COMPANY A. SCOTT RITCHIE
125 North Market, Suite 950
Wichita, Kansas 67202
FARM Lingen Felder NO. 1

SEC. 12 T. 21S R. 22W
LOC. C NE SW

RIG. NO. 15
TOTAL DEPTH 4440'
COMM. 12-2-83 COMP. 12-9-83

COUNTY Hodgeman
KANSAS



CONTRACTOR MURFIN DRILLING COMPANY
250 North Water, Suite 300
Wichita, Kansas 67202

CASING

20 10
15 8- 5/8" csg set @ 447' w/275 sx Quickset
12 6
13 5

ELEVATION

PRODUCTION

Top Soil & Sand **FIGURES INDICATE BOTTOM OF FORMATIONS** 375'
Shale 447'
Shale & Sand 1330'
Anhy 1363'
Shale 2167'
Shale & Lime 2316'
Shale 2740'
Shale & Lime (RTD) 4440'

RECEIVED
STATE CORPORATION COMMISSION

FEB 08 1984

CONSERVATION DIVISION
Wichita, Kansas