	V	
0	J	
U	Y.	
•	IJ	

## STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

## VELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WEL	L	AND	LEASE
--------------------	---	-----	-------

name address .	Sage.Dri	lling .CoI t. Francis	nc.
			nc,
Phone PURCHASER . I Designate Type of	316-722- Inland.Purc	lmer 9090 hasing.&.Tra	nsportation Co Workover
[ێ Oil ☐ Gas ☐ Dry	☐ SWD ☐ Inj ☐ Other	_	Temp Abd Delayed Comp.
Operator . Well Name			Depth
		HISTORY	[ ] Cable
Drilling Method:	[x Mud Rotary	☐ Air Rotary	☐ Cable
. 1.1+1.3+85. Spud Date	.112185. Date Reac		217-85 Completion Date
. 4463 Total Depth	4413' PBTD		
Amount of Surface	e Pipe Set and	Cemented at 4	73 feet

Multiple Stage Cementing Collar Used?

If alternate 2 completion, cement circulated

API NO. 15	083-21	,221			<b>.</b> .	J 	
County	Hodgem	iạn					
20' W of C	,S/2	Sec	.6 Tw	21	S	Rge X West	
.1320 Ft North from Southeast Corner of Section Et West from Southeast Corner of Section (Note: locate well in section plat below)							
Lease Name .	W	/IEĽŸŅĪ	)	• • • • •	<b>.</b> .	. Well#	
Field Name	Vieland	l					
Producing Form	nation	Missis	sippi	: . <b></b> .			
Elevation: Grou	and	2282	• • • • • •	КВ .	2	2288	
		Section	on Plat				
					$\Box$	5280 4950	
						4620 4290	
				+-		3960 3630	
,						3300 2970	
·		, ,				2640 2310	
<b>&amp;</b>	0,50			-		1980 1650	
<b>6</b> .	120					1320	
26			1	+		990 660	
Elight.						330	
25 4 4 4 6 6 8 8 8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9							
1 A	WATER	SUPPI	LY INF	ORM	ΑTΙ	ON	
Source of Water	:					· ·	
Division of Water Resources Permit #							
: ] Groundwate	er		Ft No	rth Fra	nm S	outheast Corner and	
(Well)						Southeast Corner o	
	Sec	Twp	Rge		Eas	st [] West	
☐ Surface Water Ft North From Sourtheast Corner and							
(Stream, Pond						om Southeast Corne	
	Sec	Twp	Rge	1	Eas	st [] West	
(** Other (explain) . Purchased from Cheyenne Oil Serv.							
(purchased from city, R.W.D.#) bought from an irrigation well							
Disposition of F	Produced \	Water:			******	Disposal	
Docket #						Repressuring	

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

X Yes

 $(w/300 \text{ sx. lite cement } w/\frac{1}{4} / \text{sk flocele})$ 

∐ No

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

					* .					
				SIDE T	wo					
Operator NameŞage	. Drilling Co	<u>İ</u> n	C Lease N	Name .Wiels	aṇḍ w	/ell# ?	sec 16	TWP	RGE22	☐ East ᡌ West
				WELL	LOG		•	•		_
INSTRUCTION	S. Showimn	ortant t	ons and			onotr	ated Detail all	cores De	nort all drill d	tom zooto
giving interval teste level, hydrostatic pr extra sheet if more s	d, time tool ope essures, bottor	en and n hole	closed, f tempera	flowing and ture, fluid re	shut-in p	ressu	res, whether:	shut-in pre	ssure reach	ed static
•	Taken Geological Survey	,	⊠ Yes ⊠ Yes	□ No □ No □ No				ormation I	Description	
Cores Taken				<b>%</b> )		Na	me		Тор	Bottom
DST #1: (Mississ: Recovered: 240 312' GCM (50% of IHP: 2121; IFP: FSIP: 1154; FHP	' GIP, 1228' oil) 60' G&00 225-334; IS	C1 Ga CM (5% IP: 11	ssy Oi water	1 (25% gas )		La Ft Ch	ebner Shale nsing . Scott erokee ssissippi		3720' 3771' 4282' 4310' 4381'	
DST #2: (Mississ Recovered: 60' 120' 32%oil, 40' 20% mud; 240' 5	GIP, 75' C1 % water, 28%	Gassy mud;	0il ( 180' 1	25% gas), 5% oil, 6						
	al					: 				
TUBING RECORD	size 2-3/8" :	set at	tubing	g anchor xpacker at	4324		Liner Run	Yes	<u>≨</u> ] No	
Date of First Production 1-2-86	Producing m		[] flowing	J 📑 pumpi	ing 🗌 g	as lift	Other (exp	lain)		
	Oil		(	Gas	W	ater	Gas-	Oil Ratio	Gravi	ity
Estimated Production Per 24 Hours	66.7		TST	м	72.2				36°	
7 67 24 710 013	""	Bbls	101.	MCF	/2		Bbis	CFPB		
			ME	THOD OF C	COMPLETION				DUCTION INTE	BVAI
Disposition of gas: 🔀	vented			pen hole	perfora					
_	sold		□ot	her (specify)	• • • • • • • • • • • • • • • • • • • •		• • • • • • •	.4383 t	o.4388	• • • • • • • • • • • • • • • • • • • •
U	used on lease			∰Dually Co				•••••	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •
									•	
* <b>(.</b> #%)	eg	r - 1	YYU Y			*	भ करणाव स		1::2::::::	
							•			
	Ren		SING RE		new	-	used production, etc.		type ar	nd .
Purpose of string	size hole drilled	size	casing in O.D.)	weight	settin depti	g	type of cement	# sacks used	perce	nt
Surface Production	12¼" 7-7/8"	8-5/ 4 <sup>1</sup> 2 <sup>1</sup> '	8''	23 10.5	473		60-40 pozmi Class A	x 275	18% sal Seal,	3% CaCl. t, 5% Cal 1% H⊃lad
									322 in	las 0

Acid, Fracture, Shot, Cement Squeeze Record

Depth

**4383-88** 4383-88

4396-97

(amount and kind of material used)

300 gal 10% acetic acid 1000 gal. 7½% HCL acid

15 sx. Class A w/10% salt + 3/4 of 1% C322

PERFORATION RECORD

4396 to 4397

specify footage of each interval perforated

shots per foot



## WIELAND NO. 2

CASING RECORD:

OPERATOR:

Sage Drilling Co., Inc.

DESCRIPTION:

8-5/8" set @ 473.45

CONTRACTOR:

Sage Drilling Co., Inc.

20' W C S/2 Sec. 16-21S-22W

w/275 sax cement

COMMENCED:

November 13, 1985

Hodgeman County,

Kansas

TOTAL DEPTH:

4463'

COMPLETED:

November 21, 1985

FCRATION	FROM	TO	REMARKS:
Shale & Sand	0	497	Ran DST#1 @ 4399',
Sand	497	1148	DST#2 @ 4411'.
Red Bed, Sand & Shale	1148	2270	Logged Hole.
Red Bed, Lime & Shale	2270	2475	4½'' set @ 4462'
Lime & Shale	2475	4463	w/410 sax cement.

I certify that this is a true and correct copy of the log on the above captioned well to the best of my knowledge.

Jillie DRILLING CO., INC.

Subscribed and sworn to before me this 27th day of November, 1985.

WILLELLA LIEURANCE

NOTARY PUBLIC STATE OF KANSAS

MY APPT. EXPIRES MAY 1, 1988

Willella Lieurance, Notary Public