

IS TO INFORM YOU THAT WE HAVE COMPLETED
PORTION OF THE ACO-1. PLEASE COMPLETE
FORM AND MAIL TO THE STATE CORPORATION
MISSION.

IDE ONE

083-21,306

OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3721
Name AOP Operating Corporation
Address 1999 Bryan Street, Suite 3330
City/State/Zip Dallas, TX 75201

Purchaser

Operator Contact Person Mr. George Ricks, Jr.
Phone 241-754-0789

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist
Phone

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.

☒ Dry ☐ Other (Core, Water Supply etc.)
If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
4-11-88 4-18-88 4-19-88
Spud Date Date Reached TD Completion Date
4554'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 226 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-083-21,306
County Hodgeman
SE SE NW 20 21S Rge 22 East
West

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

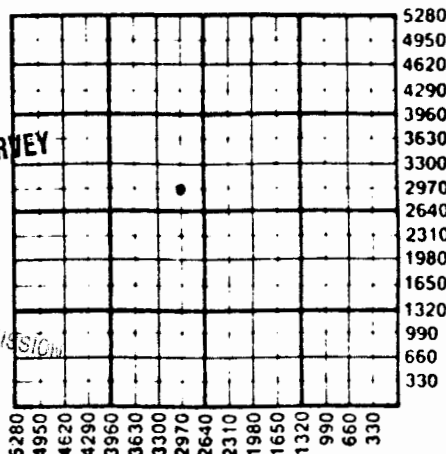
Lease Name Todd Well # 1

Field Name

Producing Formation

Elevation: Ground 2306 KB 2311

Section Plat



JUL 27 1988
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

JUL 25 1988

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge East West

☒ Other (explain) Purchased from landowner's small po.
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon Figueroa
Title Production Administrator Date 7/22/88

Subscribed and sworn to before me this 22 day of July 1988.
Notary Public Joanne Korpaczynski

Date Commission Expires



JOANNE KORPACZYNSKI
Notary Public State of Texas
My Comm. Expires April 30, 1989

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	☒ Wireline Log Received	
C	☐ Drillers Timelog Received	
Distribution		
☐ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other (Specify)

Form ACO-1 (5-86)

Sec 20 Twp 21S Rge 22E

SIDE TWO

Operator Name AOP Operating Corporation Lease Name Todd Well # 1

Sec. 20 Twp. 21S Rge. 22 ☐ East ☒ West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Drill Stem Tests: See Western Testers
 Formation Test enclosed

Formation Tops: Anhy. 1495'
 Topeka 3715'
 Heebner Sh. 3828'
 Lans.-K.C. 3882'
 B/K.C. 4209'
 Marmaton 4244'
 Pawnee 4328'
 Ft. Scott 4398'
 Cherokee 4420'
 Miss. Warsaw 4482'
 Miss. Osage 4496'

Name	Top	Bottom
Sand and Shale	0	80'
Shale, Shells and Sand	80'	227'
Sand and Shale	227'	900'
Sand, Shale and Lime	900'	1,553'
Shale and Lime	1,553'	2,020'
Lime and Shale	2,020'	4,534'
Lime	4,534'	4,554'
Rotary Total Depth		4,554'

STATE OF KANSAS
 RECEIVED
 2 5 1988
 CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD ☒ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	226'	60/40 Poz	140	3% cc 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION
 Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled