James C. Musgrove

Petroleum Geologist P.O. Box 1162 Great Bend, KS 67530

Office (620) 792-7716

Res. Claflin (620) 587-3444

Becker Oil Company
Murray #1
NW-SE-NW Section 18-21s-22w
Hodgeman County, Kansas
Page No. 1
|575 FWL
| 575 FWL

5 ½ Production Set @ 2624'

Contractor: Cheyenne Drilling, Co. Rig # 8

Commenced: 12-04-06

Completed: 12-6-06

Elevation: KB 2282', GL 2276'

Casing Program: Surface; 8 5/8" @ 244'

Production; 5 1/2" @ 2624'

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Samples: Samples saved and examined 2300' to Rotary Total Depth.

Drilling Time: One (1) foot drilling time recorded and kept 2250' to Rotary Total Depth.

Measurements: All depths measured from the Kelly bushing.

Formation Testing: none

Electric Log: By ELI; Dual Compensated Density / Neutron PE

Gas Detector: By Earth Tech OGL, Inc.

Formations	Log Depth	Sub-Sea Datum
Krider	2331	-49
Winfield	2386	-104
Towanda	2456	-174
Ft. Riley	2510	-228
Florence	2551	-269
Wreford	2595	-313
Rotary Total Depth	2625	-343
Log Total Depth	2628	-346

(All tops and zones are corrected to Electric Log measurements)

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Becker Oil Company Murray #1 NW-SE-NW Section 18-21s-22w Hodgeman County, Kansas Page No. 2

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

Krider Section

2337-2343' Dolomite; cream, gray-light gray, sucrosic, trace pinpoint porosity,

trace gas bubble

2359-2365' Dolomite; gray-tan, finely crystalline, sucrosic in part, scattered

pinpoint-vuggy type porosity, trace gas bubbles

Winfield Section

2400-2408' Dolomite; tan, buff, gray, finely crystalline, sucrosic,

intercrystalline porosity, trace gas bubbles

2410-2413' Dolomite; as above; plus vuggy type porosity

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Towanda Section

2492-2499' Dolomite; gray, tan, finely crystalline, sucrosic in part, poorly

visible porosity, tan, boney, chert, plus Limestone; dark gray,

highly dolomitic

Fort Riley Section

2540-2551' Limestone; cream-gray, finely crystalline, fossiliferous in part,

dolomitic, few granular, questionable gas bubbles

Florence Section

Limestone; gray-cream, fossiliferous, chalky in part, dense, Chert; 2594-2605'

tan-opaque, fossiliferous, boney

Rotary Total Depth 2625' (-343)

Log Total Depth

2628' (-346)

Remarks:

5 1/2" production casing was set and cemented at the Rotary Total Depth 2625' (-373)

Respectfully submitted;

James C. Musgrove

Petroleum Geologist

Josh Austin Petroleum Geologist

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