

35508

FORM MUST BE TYPED

CONFIDENTIAL

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31961Name: Buried Hills Production Company Inc.Address 1000, 112 - 4th Avenue S.W.Calgary, Alberta CanadaCity/State/Zip T2P 0H3

Purchaser: _____

Operator Contact Person: Bud BergerPhone (316) 339-3848Contractor: Name: Nabors DrillingLicense: 32105

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Salvage, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: CONSERVATION DIVISION
WICHITA, KS

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

June 15, 1997 July 7, 1997
Spud Date Date Reached TD Completion Date

API NO. 15- 083-21442-01-00County HodgemanSE 32 SW 32 Sec. 7 Twp. 21S Rge. 22 E X W214 Feet from (S) (circle one) Line of Section1140 Feet from (E) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)Lease Name Antrim-Cossman Well # Lease Line #1 HzField Name Wieland WestProducing Formation Mississippian OsageElevation: Ground 2264 KB 2277Total Depth 6447 ft M.D. PBTD 6447 ft M.D.Amount of Surface Pipe Set and Cemented at 630 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan HH-1 10-28-99 U.C.
(Data must be collected from the Reserve Pit)Chloride content 20,000 ppm Fluid volume 670 bblsDewatering method used None **RELEASED**Location of fluid disposal if hauled offsite: 100 26 2000Operator Name _____ **FROM CONFIDENTIAL**

Lease Name _____ License No. _____

Quarter SE Sec. 32 Twp. 21S Rng. 22 E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title Manager, Production Date 97-10-09Subscribed and sworn to before me this 8 day of October, 19 97Not Public [Signature]Date Commission Expires N/A

MICHAEL B. NIVEN

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution
☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

Form ACO-1 (7-91)

35508

SIDE TWO

Operator Name Buried Hills Production Company Inc Lease Name Antrim-Cossman Lease Line #1 Hz
 Sec. 7 Twp. 21S Rge. 22 ☐ East ☒ West
 County Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

List All E.Logs Run:

Cement Bond Log

☐ Log Formation (Top), Depth and Datums ☐ Sample
 Name Top Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	9 5/8	36	629	Class "A"	450	3% CaCl ₂
Intermediate	8 3/4"	7"	23	4803	Midcon II	435	3% CaCl ₂
Slotted Liner	6 1/8	4 1/2	9.5	6747	N/A		

ADDITIONAL CEMENTING/SQUEEZE RECORD

6447

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole Completion Through		
	Slotted Liner		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3853' KB	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	120	TSTM	1150	

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____