

COPY

SIDE ONE

RELEASED

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5316Name: Falcon ExplorationAddress #1075 125 N. MarketWichita, KS 67202

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Jim ThatcherPhone (316) 265-3351Contractor: Name: Blue GooseLicense: 5104Wellsite Geologist: Kerry Parham

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ Temp. Abd.☐ Gas ☐ Inj ☐ Delayed Comp. Wichita, Kansas☒ Dry ☐ Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

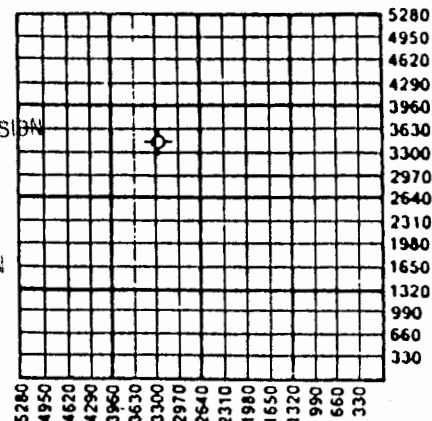
Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable6/14/90 6/23/90 6/24/90

Spud Date Date Reached TD Completion Date

API NO. 15- 15-083-21342County Hodgeman

FROM CONFIDENTIAL

Apex NW SE NW Sec. 1 Twp. 21 Rge. 23 East ☒ West3465 Ft. North from Southeast Corner of Section3135 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Waterhouse Well # X2Field Name HodnessProducing Formation Ft ScottElevation: Ground 2279 KB 2284Total Depth 4530 PBDT --Amount of Surface Pipe Set and Cemented at 652 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

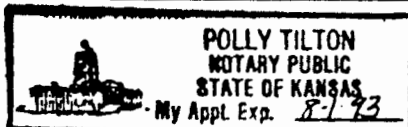
If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Agent Date 7/12/90Subscribed and sworn to before me this 12 day of July, 90.Notary Public Polly TiltonDate Commission Expires 8/1/93

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other
(Specify)

Form ACO-1 (7-89)

COPY

Operator Name Falcon Exploration Lease Name Waterhouse Well # X 2
 Sec. 1 Twp. 21 Rge. 23 ☐ East County Hodgeman
☒ West

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
(Submit Copy.)

DST#1, 4345-87, times 45/60/45/90
60'OCM, 50'M, Flow P 31/41-62/72,
SIP 457/529

DST#2, 4442-4473, Times 45/60/60/90, 245'
oil Flow P 41/72-93/124, SIP 949/769

DST#3, 4469-4477, Times 30/45/30/45, Rec
10'M, Flow P 20/20-20/20, SIP 41/104

DST#4, 4477-4490, Times 45/60/45/60, 340'

Water, Flow P 31/104-125/187
SIP 1371/1361

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Formation Description

☐ Log ☒ Sample

Name	Top	Bottom
Anhydrite	1501	1535
Heebner	3783	
LKC	3835	RELEASE
Stark	4099	
Pawnee	4291	AUG 2
Ft Scott	4359	
Mississippi	4473	
TD	4530	FROM CON

AUG 21 1991

3 FROM CONFIDENTIAL

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled

☐ Other (Specify) _____

Production Interval
