

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5316
name Falcon Exploration Inc.
address 1531 Kansas State Bank Bldg.
Wichita, KS 67202
City/State/Zip

Operator Contact Person Mike Mitchell
Phone (316) 262-1378

Contractor: license # 5651
name Mallard Drilling Co.

Wellsite Geologist Craig Snider
Phone (316) 262-1378

PURCHASER Clear Creek, Inc.

Designate Type of Completion

☒ New Well

☐ Re-Entry

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ☐ WO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

10/30/84 11/8/84 3-12-85
Spud Date Date Reached TD Completion Date

4611
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 457.40 feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If Yes, Show Depth Set 1569 feet

If alternate 2 completion, cement circulated
from N/A feet depth to w/ SX cmt

API NO. 15-083-21,173

County Hodgeman

C SW SW Sec 26 Twp 21 Rge 23 East
(location) X West

660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

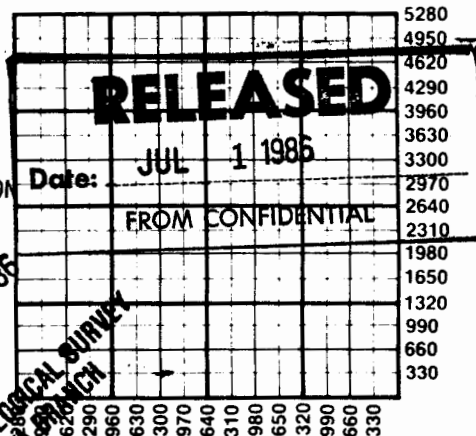
Lease Name Holmes Well# 1

Field Name

Producing Formation Mississippi

Elevation: Ground 2335 KB 2343

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Falcon Exploration Lease Name Holmes Well# 1 SEC. 26 TWP. 21 RGE. 23 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhy.	1530	+ 813
Hb.	3874	-1531
Lans.	3928	-1585
BKC	4294	-1954
Labette Shale	4448	-2105
Ft. Scott	4455	-2112
Cherokee	4479	-2136
Miss. War.	4554	-2211
Miss Osage	not reached	
LTD	4603	-2260

DST #1 4482-4564 45-60-30-45
 1st open - wk blow inc. to 1½" in bkt., 2nd open - wk. blow on top of wtr. Rec. 5' free oil, 25' MCO, 55% oil, 45% mud, 120' OCM 10% oil, 90% wtr. IHP 2436, IFP 91-101, ISIP 1382, FFP 132-132, FSIP 1313, FHP 2316, BHT 128°.
 DST #2 4564-4576 45-20-0-0 Tool eight-wk blow @ 1/2". 20' VSOCM, 1% oil, IHP 2286, IFP 40-40, ISIP 40, FHP 2276, BHT 124°.
 DST #3 4576-4585 45-60-30-60 1st blow - wk @ 1/2", 2nd blow wk on surf. Rec. 65' mud w/scum oil. IHP 2376, IFP 50-50, ISIP 1373, FFP 71-71, FSIP 1283, FHP 2316, BHT 127°.
 DST #4 4585 4611 45-60-60-90 1st blow-wk inc. to 3" in wtr, 2nd blow - wk steady blow on top of wtr. Rec. 150' thin mud, 120' wtr; chlorides 22,000PPM. IHP 2346, IFP 50-81, ISIP 1382, FFP 110-152, FSIP 1343, FHP 2316, BHT 128°.

TUBING RECORD size 2 3/8" set at 4530 packer at none		Liner Run ☐ Yes ☒ NO	
Date of First Production	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)		
Not producing at this time.	Oil	Gas	Water
Estimated Production Per 24 Hours	1 Bbls	-0- MCF	unknown Bbls
			Gas-Oil Ratio CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

☐ open hole ☒ perforation
☐ other (specify)

4558-4562

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12½"	8.5/8"	24#	465.9	60-40poz	275	2% gel, 3% CC
Production		4.1/2"	10.5#	4610	EA-2	125	1/4# cello-flake

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4558-4562	15% FE	btm.
		5 Bbls acid & 12 Bbls KCL	
		74 Bbls KCL	
	4558-4562 (Retreat)	1500 gal. SGA 15%	
	4558-4562 (Retreat)	1500 gal. DS-FE 15%	