

3/26/84
36-21-23W
PI [Signature]

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5316 EXPIRATION DATE 6-30-84

OPERATOR Falcon Exploration Inc. API NO. 15-083-21,132

ADDRESS 1531 Kansas State Bank Bldg. COUNTY Hodgeman
Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Micheal S. Mitchell PROD. FORMATION None
PHONE (316) 262-1378 _____ Indicate if new pay.

PURCHASER _____ LEASE Salmans

ADDRESS _____ WELL NO. 1
WELL LOCATION C SE SW

DRILLING Red Tiger Drilling Company 660 Ft. from South Line and
CONTRACTOR 1720 Kansas State Bank Bldg. 1980 Ft. from West Line of (E)x
ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 36 TWP 21 RGE 23 (W).

PLUGGING The Buie Co., Inc. WELL PLAT _____ (Office Use Only)
CONTRACTOR _____ KCC
ADDRESS 1500 KSB Bldg. KGS
Wichita, Kansas 67202 SWD/REP _____
PLG. _____

TOTAL DEPTH 4570
SPUD DATE 3/17/84 DATE COMPLETED 3/26/84
ELEV: GR 2255 DF _____ KB 2260

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AIR~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____
RELEASED
Date: **APR 1 1985**
FROM CONFIDENTIAL

Amount of surface pipe set and cemented 474.87' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Micheal S. Mitchell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WEG-18-2E

ACO-1 Well History

Side TWO

OPERATOR Falcon Exploration Inc. LEASE NAME Salmans SEC 36 TWP 21 RGE 23 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run.			Anhy.	1434 (+ 826)
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Hb.	3811 (-1551)
			Lans.	3864 (-1604)
			B/KC	4228 (-1968)
			Pawnee	4326 (-2127)
Surf. clay & shale	0	250	"C" Sh.	4387 (-2127)
Sand	250	355	Ft. Scott	4394 (-2134)
Shale	355	890	Cher. Sh.	4420 (-2160)
Sand	890	1095	Shaley Miss.	
Shale	1095	1432	War.	4488 (-2228)
Anhydrite	1432	1469	LTD	4569 (-2309)
Shale	1469	2420		
Shale & lime	2420	3945		
Lime	3945	4460		
Lime chert	4460	4500		
Lime	4500	4523		
Chert & lime	4523	4555		
Chert	4555	4570		
DST #1 4491-4523' 30-30-25-0 Rec 5' mud.				
IHP 2432, IFP 53-53, ISIP 493, FFP 25-53, FHP 2421, BHT 121°.				
DST #2 4227-4336 (Straddle) 30-45-30-45 Rec. 480' MW, 660' SW.				
IHP 2315, IFP 257-547, ISIP 621, FFP 621-632, FSIP 643, FHP 2305, BHT 123°.				
DST #3 4437-4518 (straddle) 30-30-30-30 Rec. 5' mud.				
IHP 2442, IFP 96-96, ISIP 632, FFP 96-96, FSIP 300, FHP 2421, BHT 119°.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2'	8 5/8"	24#	482	Common	300	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at