1			0	Sta	te Cools			0		23		
	Al Tipton  Address  P. O. Box 157, Hays, Kansa  Well No.   Lease Name				WICHITA	gical Sul	rvey	1	s. <u>18</u> т	s. 18 т. 21S R. 24 W		
	1.51.11				200	BRANCH	J		LocC/SW/4			
	API No. 15	County		Nui	285 nber							
-	Address											
	P. O. Box	k 157, Hays	s, Ka	ns <b>a</b> s	6 <b>7</b> 601				160			
	Well No.	Lease Name Stair	, Kansas 67601									
	1 Footage Location	Scarre	366							++0++-1		
		(N) (S) line										
	Principal Contractor				Geologist					160		
	Strata Drill:	ing, Inc.										
	Spud Date				1 -					2342 St.		
أر	February 11, 1973					J						
February 21, 1973												
	100				CASING	RECORD						
ار	Report of all string	ıs set — surface,			-							
	Purpose of string	Size hole drilled	Size ca	sing set 0.D.)	Weight lbs/ft.	Setting depth		Type cement	Sacks	additives		
	au <b>w fo</b> o o	12 <del>]</del> ."	8-5	/8"	20#	200 601		Common	175	*. =		
	surface	121	10-)	70	2011	329.00		Сошшоп	1 10	270 0. 0.		
•			<b>-</b>									
					PERFO			ORATION RECORD				
	Top, ft. Bottom, ft. So				ment	Shots	Shots per ft.			Depth interval		
					ks cement Shots per ft. Size & type Depth							
ر	Size	Setting depth		Packer s	et at	<u> </u>						
		Amo		Depth interval treated								
J												
								7-35-0				
		- 70-2										
	DATE OF BRODUCTION	Oil		Gas	Water			Gas-oil ratio				
_	RATE OF PRODUCTION PER 24 HOURS			ЬЫ	s.		MCF		bbls.	СЕРВ		
•	Disposition of gas (vented	, used on lease or	sold)					Producing inte	rvai (s)			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Al Tipton	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:			
Well No.  Lease Name Stairrett	D&A			
s 18 T 21s R 23 XX		-		
WELL LOG  Show all important zones of porosity and contents thereof; cored interval cluding depth interval tested, cushion used, time tool open, flowing and s	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Anhydrite	1565	1599	Heebner	3817 3869
Dst #1 1442 - 1484 Conglomerate Rec. 10 ft. mud 40 min BHP: 38# - 38# / 20 min			Lansing Conglomerate Miss. Miss. Dolo.   ### Dolo. ### D	1469 14516 14519
DST #2 4462 - 4500 Conglomerate Rec. 10 ft. mud in 30 min BHP: 38# - 28# / 15 min  DST #3 4520 - 4530 Miss. Dolomite		,	Drilling Time	
Rec 370 ft, sli OC water/ 90 min. BHP: 1359/60" - 1309/60"			NO GIGGOLIC	log run
SMP TOPS  ANHY 1565  Heeb 3817  Tor 3854  Lans 3869  BKC 4223  Parm 4339  Ft Sc 4400  Sh Cong 4469  Chty Cong 4486  Miss 4516  Miss Dol 4519  RTD 4530				
USE ADDITIONAL SHEETS, IF NI  SO Date Received  SO STATE CEIVED  SURVEY OF COLOR  KANSAS OF	0	COMPLETE WI Claim When 2-26-		