

2-26 SEP 24 W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5886Name: Chief Drilling, Inc.Address 120 S. Market, #300City/State/Zip Wichita, KS 67202Purchaser: n/aOperator Contact Person: Douglas W. ThimeschPhone (316) 262-3791Contractor: Name: Chief Drilling, Inc.License: 5886Wellsite Geologist: J. E. Jespersen

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Exp. Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: OCT 20 1993Well Name: FROM CONFIDENTIALComp. Date 8-28-92 Old Date 9-5-92 Depth 9-5-92

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) Docket No.

8-28-92 9-5-92 9-5-92
Spud Date Date Reached TD Completion Date

API NO. 15- 083-21,384 **CONFIDENTIAL**County HodgemanN/2 N/2-NE Sec. 2 Twp. 21S Rge. 24W ☒ E4950 FSL Feet from S/N (circle one) Line of Section1320 FEL Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name McCreight Well # #1-2Field Name Producing Formation noneElevation: Ground 2244 KS 2251Total Depth 4386 PSTD ---Amount of Surface Pipe Set and Cemented at 211' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cnt.Drilling Fluid Management Plan BLT 2 QD 10-21-93
Data must be collected from the Reserve Pit 280Chloride content 45M ppm Fluid volume 1285 bblsDewatering method used Location of fluid disposal if hauled offsite: Operator Name Cheyenne Oil Services, Inc.Lease Name Gross SWD License No. 7146NW Quarter Sec. 1 Twp. 20S S Rng. 23W E/WCounty Ness Docket No. D-18,411

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas W. ThimeschTitle Vice President Date 9-22-92Subscribed and sworn to before me this 22 day of September, 19 92Notary Public Betty M. AbbottDate Commission Expires 1-22-95

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☒ NGPA
☒ KES ☐ Plug ☐ Other (Specify)

WHS-15-C

SIDE TWO

167789

Operator Name Chief Drilling, Inc.Lease Name McCreightWell # 1-2Sec. 2 Twp. 21S Rge. 24W☐ EastCounty Hodgeman☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☒ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

List All E.Logs Run:

None

☐ Log Formation (Top), Depth and Datums ☒ Sample

Name

Top

Datum

See attachment sheet

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additive
Surface	12 1/4	8 5/8	20#	211'	60/40 pozmix	150	2%gel, 3%cd

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.				Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Computer Inventoried

Chief Drilling, Inc. (Op. #5886)
120 S. Market, #300
Wichita, Kansas 67202

#1-2 McCreight
API #15-083-21,384
N/2 N/2 NE
Sec. 2-21S-24W
Hodgeman County, Kansas

SEP 24

CONFIDENTIAL

ACO-1 ATTACHMENT SHEET

RELEASED

OCT 20 1993

FROM CONFIDENTIAL

DST #1 4255-4295

30-45" 30-45" Weak blow died 11"
Rec. 5' mud w/no show oil
FP 44/44# 44/44#, BHP 1756/1710#
115°

DST #2 4374-4386

30-60" 45-60", Rec. 1050' salt wtr.
FP 80/223# 267/491#, BHP 1024/1024#
Hyd 2215/2169# Temp. 127°

FORMATION TOPS:

Anhydrite	1474	+777
Base/Anhy	1513	+738
Heebner	3699	-1448
Toronto	3715	-1464
Lansing	3747	-1496
Muncie Creek	3914	-1663
Stark	4010	-1759
Hushpuckney	4047	-1796
BKC	4085	-1834
Marmaton	4128	-1877
Pawnee	4200	-1949
Ft. Scott	4265	-2014
Mississippi Lm.	4364	-2113
Miss. Dolomite	4384	-2133
RTD	4386	-2135

RECEIVED

STATE COMMISSION

SEP 29 1992

CONSERVATION DIVISION
Wichita, Kansas