

2-21-24w
COP

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: 125 N. Market, Suite 1000
Wichita, KS 67202
Purchaser: Texaco
Operator Contact Person: A. Scott Ritchie III
Phone (316) 267-4375
Contractor: Name: White & Ellis Drilling
License: 5420

Wellsite Geologist: Kitt Noah
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S10W Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: DEC 4
Comp. Date: CONFIDENTIAL
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PSTD _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____
9-1-92 9-9-92 9-25-92
Spud Date Date Reached TD Completion Date

API NO. 15- 033-21,335
County Hodgeman
SE. NE. SE. Sec. 2 Twp. 21 Rge. 24W
1650 Feet from S (circle one) Line of Section
330 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name McCright Well # 5
(was #1 R.T. McCright)
Field Name Wildcat
Producing Formation Fort Scott
Elevation: Ground 2269' KB 2274'
Total Depth 4439' PSTD na
Length of Surface Pipe Set and Cemented at 207 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1491' Feet
If Alternate II completion, cement circulated from 1491'
Drilling Fluid Management Plan 12-29-92 RR
(Data must be collected from the Reserve Pit)

Chloride content 5,000 ppm Fluid volume 979 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name RELEASED License No. _____
Quarter 1 Sec. 4 Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 12-4-92
Subscribed and sworn to before me this 4th day of December 19 92.
Notary Public Lisa Thimmesch
Date Commission Expires _____

LISA THIMMESCH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-29-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NSPA
 KGS Plug Other (Specify)

Operator Name Ritchie Exploration, Inc. Lease Name McCreight Well # 5

Sec. 2 Twp. 21 Rge 24W East West
 County Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:				
Radiation Guard Log		see attached sheet		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	207	60/40 poz	207	2% gel 3% CC
production	7 7/8"	4 1/2"	10.5#	4438'	60/40 poz	130	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
3	4311'-4319' Fort Scott		1,850 gal. 15%	4319'-
3	4300.5'-4303.5' Fort Scott			4295.5'
3	4295.5'-4299.5' Fort Scott			

TUBING RECORD	Size 2 3/8"	Set At 4419'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 9-25-92	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 5.00 Bbls.	Gas 0 Mcf	Water 1.00 Bbls.	Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RITCHIE EXPLORATION, INC.

125 N. Market - Suite 1000

Wichita, Kansas 67202-1775

316-267-4375 FAX 316-267-3026

2-21-24w

#5 McCreight (was #1 R.T. McCreight)

SE NE SE

Section 2-21S-24W

Hodgeman County, Kansas

API# 15-083-21,385

COPY

LOG TOPS

Anhydrite	1495'(+ 779)
B/Anhydrite	1532'(+ 742)
Heebner	3725'(-1451)
Lansing	3774'(-1500)
B/KC	4113'(-1839)
Pawnee	4230'(-1956)
Fort Scott	4296'(-2022)
Cherokee Sh	4322'(-2048)
Miss dolo	4401'(-2127)
LTD	4439'(-2165)

DST #1 from 4285' to 4324' (Fort Scott). Recovered 3700' gas in pipe; 110' clean gassy oil; 120' gas and oil cut mud (70% gas, 10% oil, 20% mud).

IFP:55-82#/30";ISIP:1272#/45";
FFP:95-109#/30";FSIP:1134#/45".

DST #2 from 4344' to 4408' (Mississippi). Recovered 10' mud with slight show of oil.

IFP:55-55#/30";ISIP:203#/30";
FFP:55-55#/30";FSIP:95#/30".

DST #3 from 4405' to 4417' (Mississippi). Recovered 690' saltwater, no show of oil.

IFP:27-149#/30";ISIP:689#/45";
FFP:217-297#/30";FSIP:676#/45".

RELEASED

FEB 14 1995

RECEIVED

KANSAS CORPORATION COMMISSION

FROM CONFIDENTIAL

DEC 4

DEC 08 1992

CONFIDENTIAL

CONSERVATION DIVISION
WICHITA, KS