

FORM MUST BE TYPED

COPY

SIDE ONE

2-21-24W
CONFIDENTIALSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 4767Name: Ritchie Exploration, inc.Address 125 N. Market, Suite 1000City/State/Zip Wichita, KS 67202Purchaser: TexacoOperator Contact Person: Rocky MilfordPhone (316) 267-4375Contractor: Name: Duke Drilling Co., Inc.License: 5929 **KCC**Wellsite Geologist: K. Noah **DEC 3 0**

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____09-03-93 09-11-93 9-28-93Spud Date 09-03-93 Date Reached TD 09-11-93 Completion Date 9-28-93API NO. 15- 083-21,399County HodgemanSE SE NW Sec. 2 Twp. 21 Rge. 24 ☒ E2310 Feet from S/W (circle one) Line of Section2970 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name McCreight 2B Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 2272' KB 2281'Total Depth 4439' PSTD _____Amount of Surface Pipe Set and Cemented at 216 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan D+A 3-3-94
(Data must be collected from the Reserve Pit)Chloride content 10,000 ppm Fluid volume 688 bblsDewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

PLEASE KEEP THIS
INFORMATION
CONFIDENTIAL

RELEASED

Lease Name _____ Docket No. _____

Quarter _____ Sec. _____ Twp. _____ Rge. _____ E/W

County _____ Docket No. _____

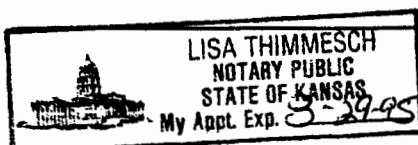
FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert Z MilfordTitle Geologist Date 12/31/93Subscribed and sworn to before me this 31st day of December, 1993.Notary Public Lisa Thimmesch

Date Commission Expires _____



K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☒	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KES	☐ Plug	☐ Other (Specify)

Form ACG-1 (7-91)

WVS-15-8

SIDE TWO

Operator Name Ritchie Exploration, Inc.Lease Name McCreight-2BWell # 3Sec. 2 Twp. 21 Rge. 24☐ East
☒ WestCounty Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name

Top

Datum

SEE ATTACHED SHEET

Radiation Guard Log

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	20#	216'	60/40 poz	145	2% gel 3%

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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INFORMATION
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TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SMD or Inj.				Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravit

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

RITCHIE EXPLORATION, INC.

125 N. Market - Suite 1000

Wichita, Kansas 67202-1775

316-267-4375 FAX 316-267-3026

2-21-24w
CONFIDENTIAL

#1 McCreight-2B

SE SE NW

Section 2-21S-24W

Hodgeman County, Kansas

API# 15-083-21,399

Elevation: 2272' G.L., 2281' K.B.

COPY

ELECTRIC LOG TOPS

Anhydrite	1511'(+ 770)
B/Anhydrite	1550'(+ 731)
Heebner	3743'(-1462)
Lansing	3791'(-1510)
B/KC	4133'(-1852)
Pawnee	4250'(-1969)
Fort Scott	4318'(-2037)
Cherokee	4342'(-2061)
Miss Lst	4409'(-2128)
Miss Dolo	4417'(-2136)
LTD	4439'(-2158)

RELEASED

JAN 11 1996

FROM CONFIDENTIAL

KCC

DEC 30

CONFIDENTIAL

DST #1 from 4302' to 4344' (Fort Scott). Recovered 5' of mud.

IFP:24-24#/30";ISIP:24#/30";

FFP:24-24#/30";FSIP:24#/30".

DST #2 from 4359' to 4430' (Mississippi Dolomite). Recovered 5' of oil and 60' of oil cut mud (12% oil, 88% mud).

IFP:39-48#/30";ISIP:1122#/30";

FFP:48-53#/30";FSIP:1151#/30".

DST #3 from 4429' to 4439' (Mississippi Dolomite). Misrun packer failed.

DST #4 from 4360' to 4439' (Mississippi Dolomite). Recovered 60' gas in pipe, 10' of oil, 60' oil cut mud (30% oil, 70% mud), and 60' of oil cut mud (10% oil, 90% mud).

IFP:48-58#/45";ISIP:1043#/45";

FFP:68-87#/45";FSIP:916#/45".

RECEIVED
STATE CORPORATION COMMISSION
PLEASE KEEP THIS
IN JAN 03 1996
CONFIDENTIAL
CONSERVATION DIVISION
Wichita, Kansas