#448   REC 3-21-24W

(Rules 82-3-130 and 82-3-107)   DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7030 & 6999   EXPIRATION DATE   6/85

OPERATOR John Roy Evans & Antares Oil Corp.   API NO. ___ 15-083-21,128

ADDRESS Suite 200 1801 California St.   COUNTY Hodgeman

Denver, Colorado 80202   FIELD _____

** CONTACT PERSON John Roy Evans   PROD. FORMATION _____

PHONE 316-587-3565   _____ Indicate if new pay.

PURCHASER _____   LEASE Donny Betz

ADDRESS _____   WELL NO. 1

_____   WELL LOCATION SW SW SE

DRILLING Duke Drilling Co., Inc.   330 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 823   2310 Ft. from East Line of

Great Bend, KS 67530   the SE (Qtr.)SEC 3 TWP 21 RGE 24 (W).

PLUGGING Duke Drilling Co., Inc.

CONTRACTOR ADDRESS P.O. Box 823

Great Bend, KS 67530

TOTAL DEPTH 4460'   PBTD _____

SPUD DATE 2-28-84   DATE COMPLETED 3-5-84

ELEV: GR 2069' DF _____ KB 2074'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 328 DV Tool Used? _____.

WELL PLAT	(Office Use Only)
	KCC ____
	KGS ✓
	SWD/REP__
	PLG. ____
	NGPA ____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry,) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James T. Goodwyn III
_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and _____

Side TWO John Roy Evans &
OPERATOR ___Antares Oil Corp.___ LEASE NAME _Donny Betz_ SEC 3 TWP 21 RGE 24 (W)
WELL NO ___1___

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
____ Check if no Drill Stem Tests Run.			Anhydrite	1520 (+754)
✓ Check if samples sent Geological Survey.			Heebner	3749 (-1475)
			Lansing	3803 (-1529)
			Marmaton	4181 (-1907)
			Ft. Scott	4329 (-2055)
			Cherokee	4353 (-2079)
DST #1 4374-4437' IF 30 FF 5			Mississippi	4419 (-2145)
Weak blow, dead in 10 min.				
Recovered 5' mud				
ISIP 369				
IFP 22-22				
IHSH 2314				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~USED~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	23#	328'	60/40 pozmix	225	2% gel 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at