

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123Name: Pickrell Drilling Co., Inc.Address 110 N. Market, Suite 205City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Jack GurleyPhone (316) 262-8427

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBD

☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

8-30-64 Est'd. 9-7-64 9-15-64
Spud Date Date Reached TD Completion Date

API NO. PRE-1967County Hodgeman- C - NE - SE Sec. 13 Twp. 21S Rge. 24 E
X W1980 Feet from S/N (circle one) Line of Section810 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE NW or SW (circle one) #4 Dollenbuck?Lease Name Goebel East Unit Well # H-4Field Name Goebel EastProducing Formation MississippianElevation: Ground 2358 KB 2363Total Depth 4486 PBDT SameAmount of Surface Pipe Set and Cemented at 271 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 94 9-13-95

(Data must be collected from the Reserve Pit)

Old well. Fluids all removed and pits filled years ago.

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

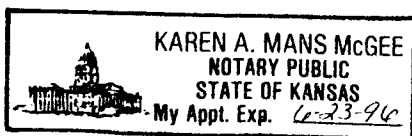
____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Engineer Date 12-6-94Subscribed and sworn to before me this 6 day of December, 19 94.Notary Public Karen A Mans McGeeNotary Commission Expires 6-23-96

K.C.C. OFFICE USE ONLY	
F	☐ Letter of Confidentiality Attached
C	☐ Wireline Log Received
C	☐ Geologist Report Received
Distribution	
☒ KCC	☐ SWD/Rep
☐ KGS	☐ Plug
STATE CORPORATION COMMISSION (Specify)	

DEC 07 1994

Form ACO-1 (7-91)

CONSERVATION DIVISION
WICHITA, KANSAS

SIDE TWO

Operator Name Pickrell Drilling Co., Inc.Lease Name Goebel East UnitWell # H-4Sec. 13 Twp. 21S Rge. 24☐ East
☒ WestCounty Hodgeman13-21-24W
COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.) ☒ Yes ☐ No *See attached.*Samples Sent to Geological Survey ☐ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run
(Submit Copy.) ☐ Yes ☒ No

List All E.Logs Run:

None

☐ Log ☒ Sample

Name	Top	Datum
Anhydrite	1555	+1408
Hebbner	3790	-1427
Toronto	3809	-1446
Lansing KC	3841	-1478
Marmaton	4229	-1866
Pawnee	4303	-1940
Ft. Scott Ls.	4365	-2002
Conglomerate	4441	-2078
Mississippi	4475	-2112
Warsaw Dolo.	4478	-2115
CTTD	4486	-2123

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	271	Quickset	170	
Production	7 7/8	4 1/2	9.5	4479	Common	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size 2 3/8	Set At 4479	Packer At	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SMD or Inj. 9-15-94	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Swabbed Other (Explain)			
Estimated Production Per 24 Hours	Oil 28 Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Produced Under Order

STATE CORPORATION COMMISSION
4479-4486

DEC 07 1994

CONSERVATION DIVISION
WICHITA, KANSAS

13-2124w

COPY

Goebel East Unit H-4
DRILL STEM TESTS

RPI# 15-N/A

- DST No. 1 4357-4393 2-30-60-30 R 6' m. w/ specks of oil.
FP's 28-28 and 41-41, SIP's 66-41
- DST No. 2 4468-4484 4-30-90-30 R 155' GIP, 30' cln.o., 497' mdy o.
FP's 34-36 and 71-211, SIP's 946-788

RECEIVED
STATE CORPORATION COMMISSION

DEC 07 1994

WICHITA, KANSAS