

★ SIDE ONE

AFFIDAVIT OF COMPLETION FORM

15-21-2400

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Overland Energy, Inc.

API NO. 15-083-20,965

ADDRESS 1640 Grant St., Suite 301

COUNTY Hodgeman

Denver, CO 80203

FIELD Goebel

\*\*CONTACT PERSON Richard W. Webb

PROD. FORMATION D&A

PHONE 303-830-1200

LEASE Goebel

PURCHASER D&A

ADDRESS State Geological Survey  
WICHITA, BRANCH

WELL NO. 1-15

C-SE-NE-NE  
WELL LOCATION Sec. 15-T21S-R24W

DRILLING Dunne-Gardner

900 Ft. from north Line and

CONTRACTOR

330 Ft. from east Line of

ADDRESS 200 W. Douglas, Suite 250

the NE SEC.15 TWP.21S RGE.24W

Wichita, KS 67202

WELL PLAT

PLUGGING Hembree Well Service

CONTRACTOR

ADDRESS 302 E. Sycamore, Box 458

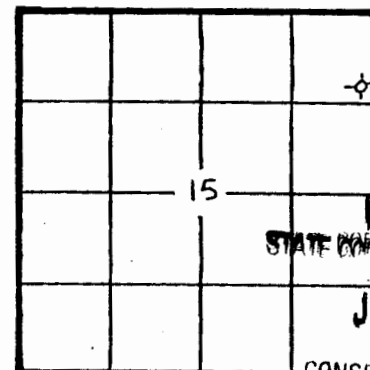
Ness City, KS 67560

TOTAL DEPTH 4460' KB PBD 4463' KB

SPUD DATE 3/6/82 DATE COMPLETED 4/16/82

ELEV: GR 2300' DF KB 2309'

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS



KCC  
KGS  
(Office  
Use)

RECEIVED  
STATE CORPORATION COMMISSION

JUN 11 1982

CONSERVATION DIVISION  
Wichita Kansas

Amount of surface pipe set and cemented 372' DV Tool Used? NO

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

Richard W. Webb OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Overland Energy, Inc.

OPERATOR OF THE Goebel LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-15 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF April, 1982, AND THAT

W46-15-21

15-21-24w

## SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cedar Hills	980'			
Hutcheson Salt	1,940'			
Lansing/Kansas City	3,800'			
Mississippian	4,412'			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
1000 gals INS acid				4445', 4435', 4430', 4426'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
D&A		Swabbed			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPS
	Trace	bbis.	MCF 100 %	bbis.	
Disposition of gas (vented, used on lease or sold)			Perforations		

--	--	--	--	--

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface csg.	12 1/4"	8 5/8"	24#	372'	Common	250	
Production csg	7 7/8"	4 1/2"	9.5#	4,469'	Common	200	0.0075% Lomar D 10% salt, 28# defoamer
PULLED 4 1/2" SURFACE CASING MAY 4, 1982 (recovered 70 jts)							

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1	3/8"	4445', 4435', 4430', 4426'
Size	Setting depth	Packer set at			