

**State Geological Survey**  
**KANSAS DRILLERS LOG**  
**WICHITA, BRANCH**

API No. 15 — 083 — 20,434  
County Number

Operator

Chief Drilling Co., Inc.

Address

905 Century Plaza Wichita, Kansas 67202

Well No.

#1

Lease Name

Almquist

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Company Tools

Geologist

Tom Wesselowski

Spud Date

9/9/75

Total Depth

4482

P.B.T.D.

Date Completed

10/18/75

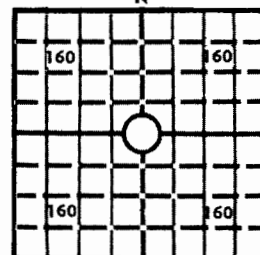
Oil Purchaser

S. 18 T. 21 R. 24 <sup>N</sup>/<sub>W</sub>

Loc. SE SE

County Hodgeman

640 Acres  
N



Locate well correctly

Elev.: Gr. 2337

DF 2340 KB 2342

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/2"	8 5/8"	28 lbs.	339'	Common	200	2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbis.	MCF	bbis.		
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Chief Drilling Co., Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Almquist	Dry Hole
S 18 T 21S R 24W E W		

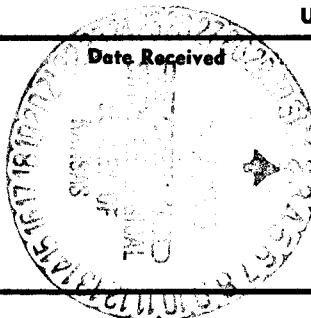
### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4407-4452' Open 30 Shut 30 Open 90 Shut 60 Very weak blow throughout Rec. 10' oil 60' sl. OCM IBHP: 1077# FBHP: 1100# FP: 58-93#			Anhydrite Base Anhy. Heebner Toronto Lansing Base K.C. Ft. Scott Rework Miss. Miss. Dolo. RTD	1565 1599 3769 3790 3820 4175 4338 4422 4445 4482
DST #2 4452-4459' Open 30 Shut 30 Open 90 Shut 60 Very weak blow throughout Rec. 15' VHOCM 60' HOCM IBHP: 1112# FBHP: 1045# FP: 11-45#				
DST #3 4459-4467' Open 20 Shut 20 Open 20 Shut 20 Weak blow for 10" Rec. 10' M IBHP: 1077# FBHP: 915# FP: 23-23#				
DST #4 4467-4482 Open 30 Shut 30 Open 30 Shut 30 Weak blow for 30" Rec. 120' OCM IBHP: 1054# FBHP: 950# FP: 23-58#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

	Date Received	Signature <i>Jim Robinson</i>
		Jim Robinson, Vice President
		Title
		October 20, 1975
		Date