

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Dunne-Gardner Petroleum, Inc. API NO. 15-083-20.907

ADDRESS Suite 250, 200 West Douglas COUNTY Hodgeman

Wichita, Kansas 67202 FIELD _____

**CONTACT PERSON Stephen Dunne LEASE Goebel

PHONE (316) 265-1611

PURCHASER _____ WELL NO. 1

ADDRESS _____ WELL LOCATION SW SW NW

330 Ft. from West Line and

2310 Ft. from North Line of

the SEC. 18 TWP. 21S RGE. 24W

DRILLING CONTRACTOR Dunne-Gardner Petroleum, Inc.

ADDRESS Suite 250, 200 West Douglas
Wichita, Kansas 67202

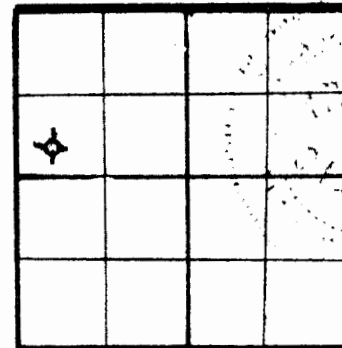
PLUGGING CONTRACTOR Dunne-Gardner Petroleum, Inc.

ADDRESS Suite 250, 200 W. Douglas, Wichita, KS 67202

TOTAL DEPTH 4,513' PBTD _____

SPUD DATE 11/7/81 DATE COMPLETED 11/15/81

ELEV: GR _____ DF _____ KB _____



WELL PLAT
(Quarter) or (Full) Section - Please indicate.

KCC _____
KGS _____
MISC.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8-5/8"	8-5/8"	20#	608'		300	
Prod. Casing	5-1/2"	5-1/2"	14#	4512'		75	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

RECEIVED
STATE CORPORATION COMMISSION

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

NOV 25 1981

Amount and kind of material used

Depth interval treated

CONSERVATION DIVISION
Wichita, Kansas

18-21-24w

Name of lowest fresh water producing stratum _____ Depth 600'
Estimated height of cement behind pipe cement circulated to top

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
					LOG TOPS	
FROM	TO	DESCRIPTION				
0	945	Sand and shale			Heebner	3766 (-1443)
945	958	Blain			Lansing	3814 (-1491)
958	2268	Shale and sand			Fort Scott	4336 (-2013)
2268	3350	Shale and lime			Erossional	
3350	3828	Lime			Mississippian	4418 (-2095)
3828	4008	Lime and shale			Mississippian	4438 (-2115)
4008	4513	Lime				
4513		Rotary total depth				
DST #1 4407'-4449', 30-30-30-30, Rec. 30' SOCM (2% oil, 98% mud), ISIP 98# - FSIP 78#, IFP 49-49# FFP 59-59#, HP 2236#-2216#						
DST #2 4449'-4463', 30-45-30-60, 60' gas in pipe, 355' free oil 35° gravity, 120' froggy oil, 45' oil cut mud, ISIP 1000# - FSIP 928#, IFP 51-145# FFP 176-228# HP 2294-2232						

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Donald E. Hunt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS accountant FOR Dunne-Gardner Petroleum, Inc. OPERATOR OF THE Goebel LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.