

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5190
Name Sabre Exploration, Inc.
Address 310 W. Central, #214
City/State/Zip Wichita, KS 67202

Purchaser Inland Crude Purchasing

Operator Contact Person Matt Totten
Phone 316-264-2635

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Matt Totten
Phone 316-264-2635

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1/22/84 2/1/84 2-22-84
Spud Date Date Reached TD Completion Date
4448
Total Depth PBDT
Wire line log received
Amount of Surface Pipe Set and Cemented at 358 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated

API NO. 15-083-21,115

County Hodgeman

Sec. 18 Twp. 21 Rge. 24 East West

3630 Ft North from Southeast Corner of Section
4730 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

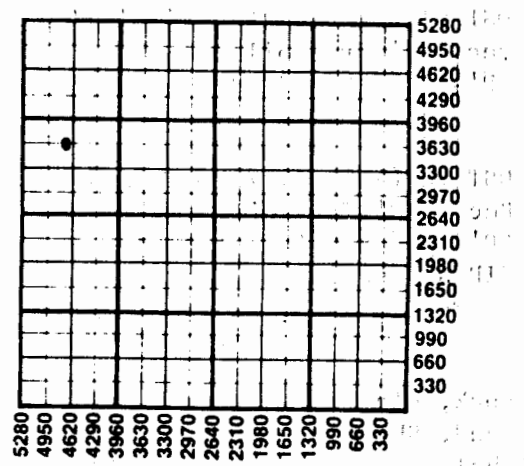
Lease Name Goebel Well # 2

Field Name Stairett Ext.

Producing Formation Mississippian

Elevation: Ground 2309 KB 2318

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
40	Bbls	MCF	0	CFPB	35.2

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

SEP 20 1984

Dually Completed Commingled 4397-4443

SIDE TWO

Operator Name Sabre Exploration, Inc. Lease Name Goebel Well # 2

Sec. 18 Twp. 21 Rge. 24 East West County. Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (4405-4424) 30/45/60/60
 Rec. 75' free oil, 95' OCM
 FP's 75#-75#/97#-86# SIP's 1162#/1002#

Name	Top	Bottom
Heebner	3748	(-1430)
Toronto	3765	(-1447)
Lansing	3794	(-1576)
Marmaton		
Ft. Scott	4314	(-1996)
Eros. Miss	4392	(-2074)
Miss. Dolomite	4402	(-2084)
LTD	4443	

DST #2 (4408-4437) 30/45/60/60
 Rec. 170' free oil, 130' HOcm
 FP's 68#-88#/108#-137#
 SIP's 976#-837#

(DST's cont. next column)

Rock, Clay	0	165
Sand, Shale	165	1497
Shale	1497	1924
Shale, Lime, TD	1924	4448

DST #3 (4437-4448) 30/45/60/90
 Rec. 150' O, 60' HOcm
 FP's 49#-68#/88#-108# SIP's 887#/847#

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	358	Light	150	6% gel, 3%cc
Production	7 7/8"	4 1/2"	10.5#	4397	Class H Common	100	500 gal. Mud Flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
				1000 gal. 15% HCL		4397-4443	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
2/22/84				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			

21

18-21-24W



- Rotary Drilling
- Drilling Mud and Chemicals
- Heavy Oil Field Hauling
- Roustabout and Dirt Services
- Well Completion and Servicing Units

Oilfield Services, Inc.

DRILLERS' WELL LOG

Goebel #2
 NE SW NE 18-21-24W
 Hodgeman County, Kansas
 Commenced : 1-22-84
 Completed : 2-1-84
 Operator : Sabre Exploration, Inc.

DEPTH		FORMATION	REMARKS
FROM	TO		
0	165	Rock, Clay	Ran 349' of 8 5/8" surface casing. Set at 358 with 100 sxs Common, 125 sxs Lite, 2% gel, 3%cc. Job done by Buie Company.
165	1497	Sand, Shale	
1497	1924	Shale	
1924	4448	Shale, Lime, T.D.	
			RTD 4448'.
			Ran 4410' of 4 1/2" production casing with 100 sxs Common. Job done by Buie Company.

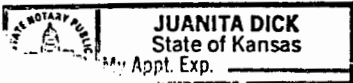
STATE OF KANSAS)
) ss
 COUNTY OF PRATT)

I, the undersigned, being duly sworn on oath, state that the above Drillers' Log is true and correct to the best of my knowledge and belief and according to the records of this office.

WHEATSTATE OILFIELD SERVICES, INC.

L.R. Belding
 L.R. BELDING, VICE-PRESIDENT

Juanita Dick
 NOTARY PUBLIC



My Commission Expires:

May 12, 1985

SEP 20 1984

RECEIVED
 STATE CORPORATION COMMISSION

SEP 18 1984

State Geological Survey
 WICHITA BRANCH

CONSERVATION DIVISION
 Wichita, Kansas