

15-083-20527

KANSAS DRILLERS LOG

API No. 15 — 083 — 20,527
County Number

Operator

Thunderbird Drilling, Inc.

Address P. O. Box 18407 Wichita, Kansas 67218

Well No. #1 Lease Name Goebel "A"

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor Thunderbird Drilling, Inc. Geologist Frosty Cox

Spud Date 6/2/77 Total Depth 4688 P.B.T.D.

Date Completed 6/13/77 Oil Purchaser

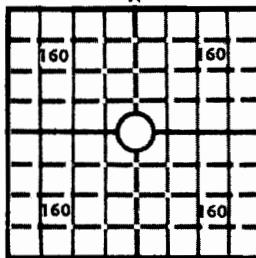
S. 25 T. 21 R. 24 ^E_W

Loc. C SE NE

County Hodgeman

640 Acres

N



Elev.: Gr.

DF _____ KB 2416

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
8-5/8"		8-5/8"		300'	COM	225	2% gel, 3% CC.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB	
Disposition of gas (vented, used on lease or sold)					Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.	Lease Name	
1	Goebel "A"	Dry Hole

S 25 T 21S R 24 ⁴ _W**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 /90", rec. 390' mdy wtr, FP 78-260# BHP 1419-1358#/45:	4363	4460	Anhydrite B/Anhydrite Heebner Toronto	1672 + 744 1708 + 708 3936-1520 3952-1536
DST #2 /60", rec. 10' mud, FP 43-52#, BHP 1298-1194#/30"	4633	4653	Lansing Base Kansas City Marmaton Pawnee	3987-1571 4356-1940 4384-1968 4460-2044
DST #3 /60", rec. 15' mud, FP 35-43#, BHP 1246-1104#/30"	4647-	4657	Fort Scott Cherokee Mississippian	4523-2107 4550-2134 4622-2206
DST #4 /90", rec. 250' wtr, FP 48-121# BHP 1280-1237#/45"	4654	4663	RTD LTD	4688-2272 4686-2270

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	Title
	Date