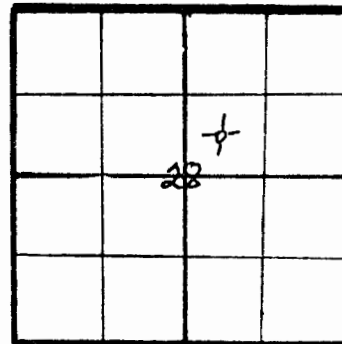


This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Galloway Drilling Co., Inc. API NO. 15-083-20,934
 ADDRESS 340 Broadway Plaza Bldg. COUNTY Hodgeman
105 So. Broadway FIELD Wildcat
Wichita, KS 67202
 **CONTACT PERSON Earlene Lumry LEASE Hann
 PHONE 263-1793 PROD. FORMATION n/a
 PURCHASER none WELL NO. 1
 ADDRESS _____ WELL LOCATION SW/NE
 _____ 1980 Ft. from North Line and
 _____ 1980 Ft. from East Line of
 DRILLING CONTRACTOR Galloway Drilling Co., Inc. ~~the~~ SEC. 28 TWP. 21 RGE. 24W
 ADDRESS same as above

PLUGGING CONTRACTOR Allied Cementing
 ADDRESS Box 31, Russell, KS 67665
 TOTAL DEPTH 4682' PBTD _____
 SPUD DATE 10/28/81 DATE COMPLETED 11/6/81
 ELEV: GR _____ DF _____ KB 2405



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC _____
 KGS
 MISC. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28#	580'	Common	300	60-40 Poz + 3% Cal. Cl. + 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A					

TUBING RECORD		
Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
N/A	

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Oil	Water
N/A			
RATE OF PRODUCTION PER 24 HOURS	Gas	Water	A.P.I. Gravity
	bbis.	MCF	Gas:oil ratio
Disposition of gas (vented, used on lease or sold)		Producing interval(s)	CFPB

RECEIVED
 NOV 29 1981
 WICHITA BRANCH
 KANSAS CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

PZ

28-21-24w

Name of lowest fresh water producing stratum Dakota Depth _____
Estimated height of cement behind pipe no production run

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1674	+731		
Base/ Anhydrite	1712			
Heebner	3942	-1538		
Lansing	3990	-1585		
Base/KC	4370	-1965		
Ft. Scott	4525	-2120		
Cherokee	4550	-2145		
Mississippian	4641	-2236		
RTD	4682			
DST #1 4642-4662, 15-45-15-45, Rec 5' mud, IBP 23, FFP 23, IBHP 39, FBHP 31				
D & A				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Jay H. Galloway OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Galloway Drilling Co., Inc.

OPERATOR OF THE Hann LEASE, AND IS DULY AUTHORIZED TO MAKE THIS

AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS

BEEN COMPLETED AS OF THE 6th DAY OF November 19 81, AND THAT ALL

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED