

# KANSAS DRILLERS STATE Geological Survey

WICHITA, BRANCH

API No. 15 — 083 — 20,355  
County Number

Operator

Phillips Petroleum Company

Address Box 287

Great Bend, Kansas

Well No.

#1

Lease Name

Shelton-AB

Footage Location

660

feet from (S) line

1980

feet from (E) line

Principal Contractor

Sewson Drilling Company

Geologist

Morales

Spud Date

March 11, 1974

Total Depth

4700

P.B.T.D.

4700

Date Completed

March 22, 1974

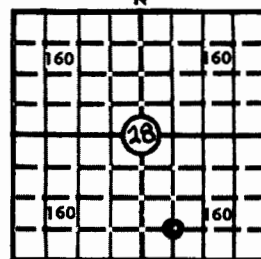
Oil Purchaser

S. 28 T. 21 R. 24 E  
W

Loc. C SW SE

County Hodgeman

640 Acres



Locate well correctly

Elev.: Gr. 2430.45

DF 2432.45 KB 2435.45

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 28#            | 614.85        | Regular     | 375   | 2% Gel 2% CC               |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |
|          |             |              |               |             |                |

## TUBING RECORD

| Size | Setting depth | Pecker set at |  |  |  |
|------|---------------|---------------|--|--|--|
|      |               |               |  |  |  |
|      |               |               |  |  |  |
|      |               |               |  |  |  |

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| None                             |                        |
|                                  |                        |
|                                  |                        |
|                                  |                        |

## INITIAL PRODUCTION

|                                                    |  |                                                     |                        |                    |                           |
|----------------------------------------------------|--|-----------------------------------------------------|------------------------|--------------------|---------------------------|
| Date of first production                           |  | Producing method (flowing, pumping, gas lift, etc.) |                        |                    |                           |
| RATE OF PRODUCTION<br>PER 24 HOURS                 |  | Oil<br><br>bbls.                                    | Gas<br><br>MCF         | Water<br><br>bbls. | Gas-oil ratio<br><br>CFPB |
| Disposition of gas (vented, used on lease or sold) |  |                                                     | Producing interval (s) |                    |                           |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Phillips Petroleum Company

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

Well No.

1

Lease Name

Shelton AB

Dry Hole

S 28 T 21 R 24 W

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

## FORMATION DESCRIPTION, CONTENTS, ETC.

## TOP

## BOTTOM

## NAME

## DEPTH

Shale &amp; Shells

0

618

Shale

618

1689

Anhydrite

1689

1740

Lime &amp; Shale

1740

4000

Heebner Sh.

3950

Lime &amp; Shale

4000

4614

Lansing

4000

Base KC

4368

Marmaton

4390

Pawnee

4484

Fort Scott

4532

Sand &amp; Shale

4614

4640

Cherokee Ss.

4614

Lime &amp; Dolomite

4640

4700

Mississippi Ls.

4640

Rzn Welox Gamma Guard - Density Log

4700

DST #1 Miss. 4644-78'

rec. 125' Mud w/Show Oil

DST #2 Cherokee 4604'-33'

rec. 210' Mud

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

C. D. Dohren

Signature

PROD. SUPT.

Title

MARCH 28, 1974

Date

