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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

083-21,293

API NO. 15-.....

County...Hodgeman.....

..... NE. SW. Sec. 30. Twp. 21S. Rge. 24. East  
..... West

..... 1980. Ft North from Southeast Corner of Section  
..... 3300. Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name...LaForce.....Well #..... 2-30

Field Name...Hummel Extension.....

Producing Formation...Mississippi.....

Elevation: Ground... 2398.....KB..... 2405

Operator: License # .4555.....  
Name ...Roadrunner Energy, Inc.....  
Address ...8908 S. Yale, Suite 360.....  
City/State/Zip ...Tulsa, Oklahoma 74137.....

Purchaser..... N/a.....

Operator Contact Person ...Larry Black.....  
Phone ...918/495-3933.....

Contractor: License # ..... 5421.....  
Name ...Sage Drilling Co., Inc.....

Wellsite Geologist...Larry Black.....  
Phone..... 918/495-3933.....

Designate Type of Completion  
 New Well     Re-Entry     Workover  
  
 Oil                       SWD                       Temp Abd  
 Gas                       Inj                       Delayed Comp.  
 Dry                       Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date .....Old Total Depth.....

WELL HISTORY

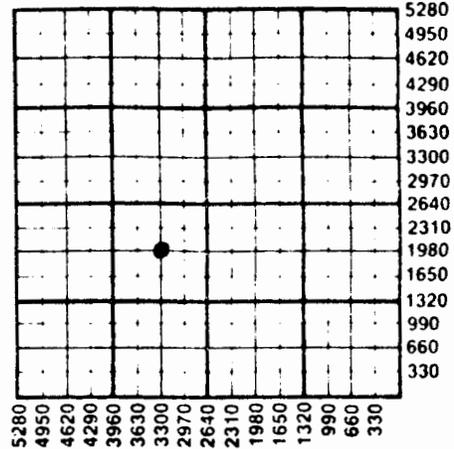
Drilling Method:  
 Mud Rotary     Air Rotary     Cable

..... 12/28/87.                      1/4/88.                      1/5/88.  
Spud Date                      Date Reached TD                      Completion Date

..... 4585.                      ..NA.  
Total Depth                      PBT

Amount of Surface Pipe Set and Cemented at..... 344. feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set..... feet  
If alternate 2 completion, cement circulated  
from..... feet depth to..... w/..... SX cmt  
Cement Company Name .....  
Invoice # .....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:                       Disposal  
Docket # .....                       Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #..... N/A.....

..... Groundwater.....Ft North from Southeast Corner  
(Well)                      .....Ft West from Southeast Corner of  
Sec                      Twp                      Rge                      East                      West

..... Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec 30 Twp 21S Rge 24                      East                       West

Other (explain)..... Pond Purchased from Larry Quer  
and some trucked by Cheyenne Oil Serv., In.  
(Purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Roadrunner Energy, Inc. Lease Name LaForce Well # 2-30

Sec. 30 Twp. 21S Rge. 24  East  West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 (4509-4542) 30-30-30-60, Rec.  
 5' Sli OCM (4% oil) IH 2174, IFP 67-39,  
 ISIP 375, FFP 73-38, FSIP 470, FH 2132,  
 BHT 117°F

Formation Description  
 Log  Sample

Name	Top	Bottom
<u>Sample Top</u>		
Anhydrite	1622	
<u>Log Tops</u>		
Lansing KC	3892	
Ft Scott	4426	
Mississippi Lime	4524	
Mississippi Dol.	4532	
Mississippi Osage	4558	
TD	4585	

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	25	344	60/40 Poz	225	2% gel, 3% CC

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....