	Ctate Geologia	cal Survey	O	222	IMPOI	RTANT	-	7	\circ					
	State Geological Sunvey Consumplies on this well.									s. 34 r. 21 R. 24 W				
										1980 FSL 1980 FEL				
7	API No. 15 —	083 County		,372 Num	ber					County Hodgeman				
:	Operator		─ c°	County640 Acres										
	Oasis Petro		% Cont	inen	tal Oil C	Oldelese				160 160				
	Address 3535 NW 58	orn Street	OK	Ianoi	ma Ciry,	Oklahomo	I							
	Well No.	Lease Name												
	#4	Everton												
	Footage Location 1980 feet from X	MY (C) line												
	1980 feet from XNX (S) line 1980 feet from (E) (AN line Principal Contractor Geologist								160 160					
	Slawson Drilling Co.				Jerry Jespersen									
	Spud Date				Depth	P.B.T.D.	P.B.T.D. 46221			Locate well correctly Elev.: Gr. 2428				
ر	5-24-74 Date Completed	~/4			4715 °	l	4022							
D & A 6-12-74											кв24331			
					CASING	RECORD								
)	Report of all string	us set — surface.	intermedi	ate. p	roduction. e	tc.								
)	Purpose of string	Size hole drilled	Size casin	g set	Weight lbs/ft.	1	-	Type cem	ent	Sacks	Type and percent			
	1 1,000 07 019	1	(in O.t	5.)				Type comen			additives			
	Surface	12 ½	8 5/	8 2	20 & 23	675	(Class	Н	375	2% gel & 3% Ca.Cl.			
	Production	7 7/8	5 3		L5 & 17	4710	T	Litewa	to	75	3/4% CFR			
	Troduction	1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	J 2		15 4 17	4710								
)		<u> </u>		_	-			lass	н	75	5% KCL, 3/4% CFR-2			
	LINER RECORD No.						PERF			FORATION RECORD				
	Top, ft. Bottom, ft. Sa			cks cen	nent	Shots	Shots per ft.		Size	& type	Depth interval			
			2				iets	4646-50, 4654-58'						
)	Size Setting depth Pa				t at	-			-	lers	4040-30, 4034-38			
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD													
•	Amount and kind of material used										Depth interval treated			
ر	250 gals, MOD	303 acid		4646 - 58 '										
1000 gals MOD 202 15% acid										7070 30				
										4646~581				
INITIAL PRODUCTION														
	Dry & abandon Date of first production	ied	Pro	ducing	method (flow	ving, pumping, g	g, pumping, gas lift, etc.)							
	RATE OF PRODUCTION PER 24 HOURS			£	Gas		Water				Gas-oil ratio			
7	Disposition of gas (vented	, used on lease or	sold)	bbis	• 1		MCF	Produci	ng interval (bbls.	СЕРВ			
	i							1						

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator T	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:						
Oasis Petroleum. Inc. Cell No. Lease Name		· · · · · · · · · · · · · · · · · · ·	Day hala				
4 Everton 34 T 21S R 24 x x x	Dry hole						
WELL LOG Show all important zones of porosity and contents thereof; cored intervo	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION						
cluding depth interval tested, cushion used, time tool open, flowing and s							
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
Surface soil & sh Lime Lime & sh Lime TD	0 1542 2875 3830	1542 2875 3830 4715 4715	Heebner Lan. KC Starks Base LKC Pawnee	3948 3998 4247 4386 4477			
			Ft. Scott Cherokee Congl. Miss.	4539 4562 4611 4646			
Mississippi perfs. 4646-58' Swabbed 33 BW & no oil in 5 hrs. Set CIBP at 4630' & spotted cement plug 4630-4622'. Will P & A later.							
		, c					
USE ADDITIONAL SHEETS, IF NE	CESSARY, TO	COMPLETE W	ELL RECORD.				
Date Received	Date Received Stan Wi						
RECEIVED 30 STATE CHOICE SIMILE CHOICE STATE CHOICE SUMMER COUNTY		Producti	on Engineer Title 1974 Date	7.7.7.			
COLCULATION OF THE STATE OF THE	₩	1					