

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 5430
name ENERGY THREE, INC.
address P.O. Box 1505
City/State/Zip GREAT BEND, KANSAS 67530

Operator Contact Person CHARLES DIXON
Phone AC316-792-5968

Contractor license # 5836
name BIG THREE DRILLING, INC.

Wellsite Geologist CHRIS PETERS
Phone AC316-264-7433

Initial Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-85 8-25-85 8-25-85
Spud Date Date Reached TD Completion Date
4730'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 551' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

AP# NO. 15 083-21,205

County HODGEMAN

CENT. SW SE Sec 36 Twp 21S Rge 24
(location) East West

660 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

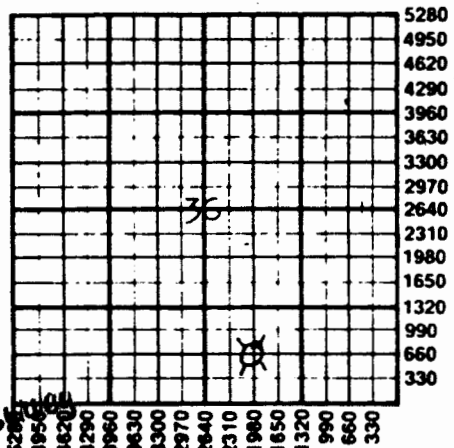
Lease Name GOEBEL Well# 1

Field Name

Producing Formation

Elevation: Ground 2416' KB 2421'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge East West

Surface Water 1980 Ft North From Southeast Corner and
(Stream, Pond etc.) 330 Ft West From Southeast Corner

Sec Twp Rge East West

36 21S 24

Other (explain)

(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal

Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

D.S.T. # 1: FROM 4661' TO 4675'
 TIMES = 30 - 30 - 30 - 30
 RECOVERED 5' MUD W/ SCUM OF OIL
 INITIAL FLOW PRESSURE = 28 - 28
 FINAL FLOW PRESSURE = 36 - 36
 INITIAL SHUTIN PRESS. = 710#
 FINAL SHUTIN PRESS. = 492#

D.S.T. # 2: FROM 4661' TO 4687'
 TIMES = 45 - 60 - 60 - 60
 RECOVERED 135' MUD.
 INITIAL FLOW PRESSURE = 50 - 65
 FINAL FLOW PRESSURE = 79 - 79
 INITIAL SHUTIN PRESS. = 1109#
 FINAL SHUTIN PRESS. = 921#

Name	Top	Bottom
HEEBNER	3967'	(-1546)
LANS.-KC	4017'	(-1596)
BASE OF KC	4383'	(-1962)
PAWNEE	4471'	(-205)
FORT SCOTT	4560'	(-213)
CHEROKEE SHALE	4585'	(-2164)
MISSISSIPPI	4661'	(-2240)
MISS. WARSAW	4666'	(-2245)
LOG T.D.	4728'	

APR 05 1985
 Geological Survey
 ANCH

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	551'	60/40 POZMIX	260 SX.	3% C.A.P.S. 2% GEL.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Depth