SIDE ONE

PC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9629
name Griffin Resources, Inc.
address 100 S. Main, Suite 200
Wichita, KS 67202
City/State/Zip

Operator Contact Person Van F. Griffin
Phone 316 262-1641

Contractor: license # 5657
name Slawson Drilling Co., Inc.

Wellsite Geologist Jerry Knobel
Phone 316 686-3020

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[ ] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[X] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

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Wichita, Kansas

API NO. 15 - 083-21,159

County Hodgeman

C SE SW Sec 36 Twp 21 Rge 24 [ ] East [X] West
(location)

660 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

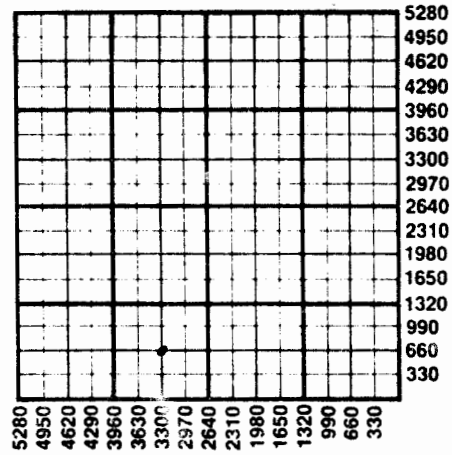
Lease Name Goebel Well# 1

Field Name G.H.G.

Producing Formation

Elevation: Ground 2416 KB 2422

Section Plat



WELL HISTORY

Drilling Method: [X] Mud Rotary [ ] Air Rotary [ ] Cable

8-27-84	9-4-84	9-6-84 Plugged
Spud Date	Date Reached TD	Completion Date

4720'	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 15 jts @ 639 feet

Multiple Stage Cementing Collar Used? [ ] Yes [X] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

[ ] Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North From Sourtheast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge [ ] East [ ] West

[X] Other (explain) Purchased from Paul Bradshaw, Jetmore KS
(purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal [ ] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Griffin Resources, Inc. Lease Name Goebel Well# 1 SEC 36 TWP 21 RGE 24 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☒ No

DST #1 4660-4674' (Miss.) 30-45-60-90; rec. 810' drlg. mud, SSO; IF 334-415#, IS 1374#, FF 438-438#, FSI 1340#, IH 2373#, FH 2351#.

DST #2 4584-4685'; 30-45-60-90; rec. 80' drlg. mud, SSO. IF 88-88#, IS 1340#, FF 88-99#, FSI 1340#, IH 2396#, FH 2373#.

DST #3 4620-4710' - misrun.

DST #4 4556-4720'; 30-30-45-60; strong blow, rec. 1400' MSW; IF 196-426#, IS 1295#, FF 495-735#, FS 1340#, IH 2396#, FH 2373#.

Formation Description ☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	1698	
Heebner	3964	
Lansing	4014	4380
Stark Shale	4282	
Ft. Scott	4553	
Mississippi	4654	
Miss. Dolomite	4662	
RTD	4720	
LTD	4721	

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12¼	8-5/8"	24#	639'	60/40 poz	200	2%gel; 3% CC
					Common	100	2%gel; 3% CC

PERFORATION RECORD

shots per foot	specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)	Depth

P1

36-21-24W

DRILLERS LOG

OPERATOR: Griffin Resources, Inc.
100 S. Main, Suite 200
Wichita, KS 67202

LEASE NAME: Goebel #1
C SE SW Sec. 36-21-24W
Hodgeman County, Kansas

CONTRACTOR: Slawson Drilling Company, Inc.
200 Douglas Bldg.
Wichita, KS 67202

RTD: 4720'

SURFACE CASING: 8 5/8" set at 639' with 300 sx cement

0' to 3019'	Shale
3019' to 3415'	Shale & Lime
3415' to 3774'	Lime
3774' to 4206'	Shale & Lime
4206' to 4720'	Lime
4720' RTD	

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CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS

COUNTY OF SEDGWICK

I, James C. Remsberg, of the Slawson Drilling Company, Inc. hereby state the above is an accurate copy of the drillers log for the Goebel #1 for Griffin Resources, Inc.

James C. Remsberg, President

Subscribed and sworn to me this
21st day of September, 1984

REBECCA WOLD
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-20-85

Rebecca Wold, Notary

My commission expires: 10-20-85