

RICKETS TESTING

Company **DaMar Resources, Inc.**
 Address **234 W 11th Ste A**
 CSZ **Hays, KS 67601**
 Attn. **Curtis Longpine**

Lease Name **Fitz Gerald**
 Lease # **1**
 Legal Desc **E2 SW SE SE**
 Section **1**
 Township **21S**
 County **Hodgeman**
 Drilling Cont **WW Drilling Rig #2**

Job Ticket **5054**
 Range **24W**
 State **KS**

Comments **Times : 5 - 60 - 60 - 90**

15-083-21581

1-21s-24w

GENERAL INFORMATION

Test #1
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole Successful Test**
 Test Date **12/14/2008**

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.6** Viscosity **56.0**
 Filtrate **9.4** Chlorides **4600**

Drill Collar Len **120.0**
 Wght Pipe Len **0**

Formation **Fort Scott**
 Interval Top **4274.0** Bottom **4320.0**
 Anchor Len Below **46.0** Between **0**
 Total Depth **4320.0**

Blow Type **Initial Flow, weak blow building to 2.5 inches. Final Flow, weak blow building to strong, BOB in 5 minutes. No blow back on shut ins.**

Chokes **3/4**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **11027**

Hole Size **7 7/8**

Mileage **150**
 Standby Time **0**
 Extra Equipmnt
 Time on Site **3:00 PM**
 Tool Picked Up **4:30 PM**
 Tool Layed Dwn **12:15 AM**

Approved By

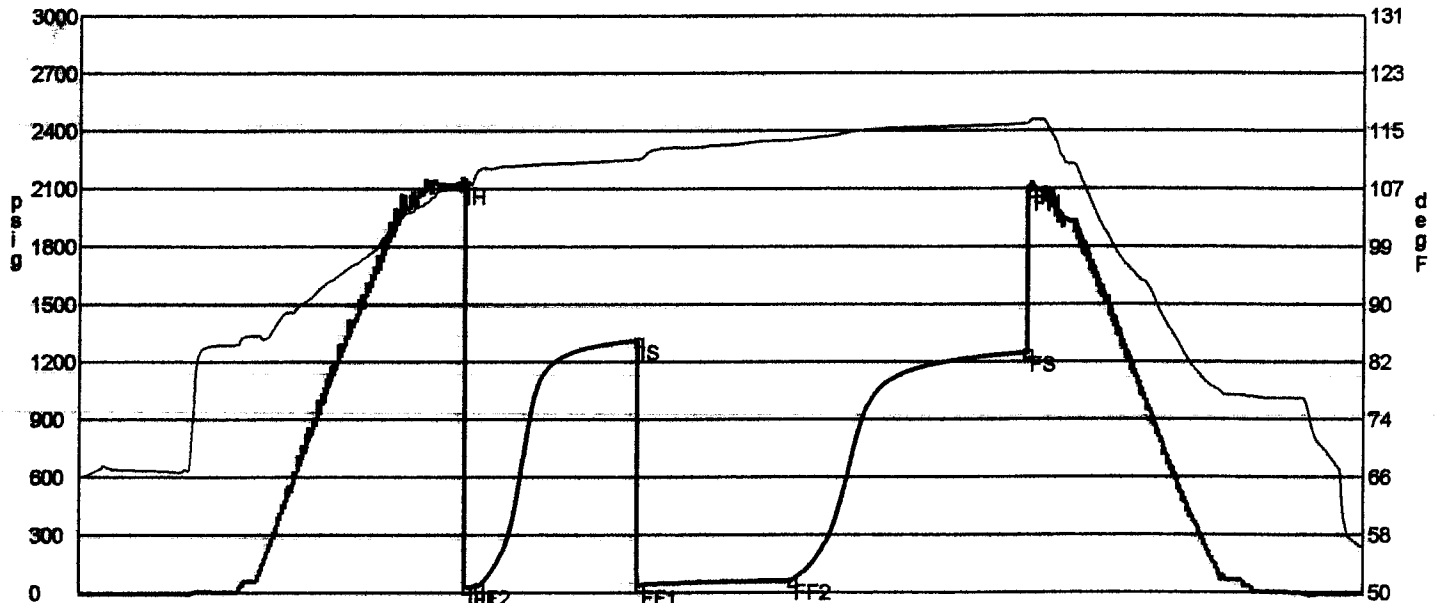
Elevation **2287.00** Kelley Bushings **2292.00**

Start Date/Time **12/13/2008 4:05 PM**
 End Date/Time **12/14/2008 12:15 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
720	Gas in Pipe	100% 720ft	0% 0ft	0% 0ft	0% 0ft
20	mud	0% 0ft	0% 0ft	0% 0ft	100% 20ft
110	oil cut mud	0% 0ft	35% 38.5ft	0% 0ft	65% 71.5ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	12/13/2008 6:32:00 PM	2.445833	2120.428	107.201	Initial Hydro-static
IF1	12/13/2008 6:33:30 PM	2.470833	25.665	107.177	Initial Flow (1)
IF2	12/13/2008 6:38:30 PM	2.554167	33.816	109.322	Initial Flow (2)
IS	12/13/2008 7:38:30 PM	3.554167	1310.53	110.867	Initial Shut-In
FF1	12/13/2008 7:39:15 PM	3.566667	34.415	110.889	Final Flow (1)
FF2	12/13/2008 8:38:00 PM	4.545833	62.651	113.536	Final Flow (2)
FS	12/13/2008 10:07:30 PM	6.0375	1246.694	115.751	Final Shut-In
FH	12/13/2008 10:08:45 PM	6.058333	2084.61	116.091	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

Test 1

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 Section **1**
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 County **Hodgeman**
 Drilling Cont **WW Drilling Rig #2**

Job Ticket **5053**
 Range **24W**
 State **KS**

Comments **Times : 5 - 60 - 60 - 60**

GENERAL INFORMATION

Test # **2** Test Date **12/14/2008**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **53.0**
 Filtrate **9.6** Chlorides **4000**

Drill Collar Len **120.0**
 Wght Pipe Len **0**

Formation **Mississippi**
 Interval Top **4397.0** Bottom **4417.0**
 Anchor Len Below **20.0** Between **0**
 Total Depth **4417.0**

Blow Type **Initial Flow, weak blow building to 3/4 inch. Final Flow, weak blow building to 4.5 inches. No blow back on shut ins.**

Chokes **3/4**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **11027**

Hole Size **7 7/8**

Mileage **30**
 Standby Time **0**
 Extra Equipmnt
 Time on Site **12:00 AM**
 Tool Picked Up **11:30 AM**
 Tool Layed Dwn **7:45 PM**

Approved By

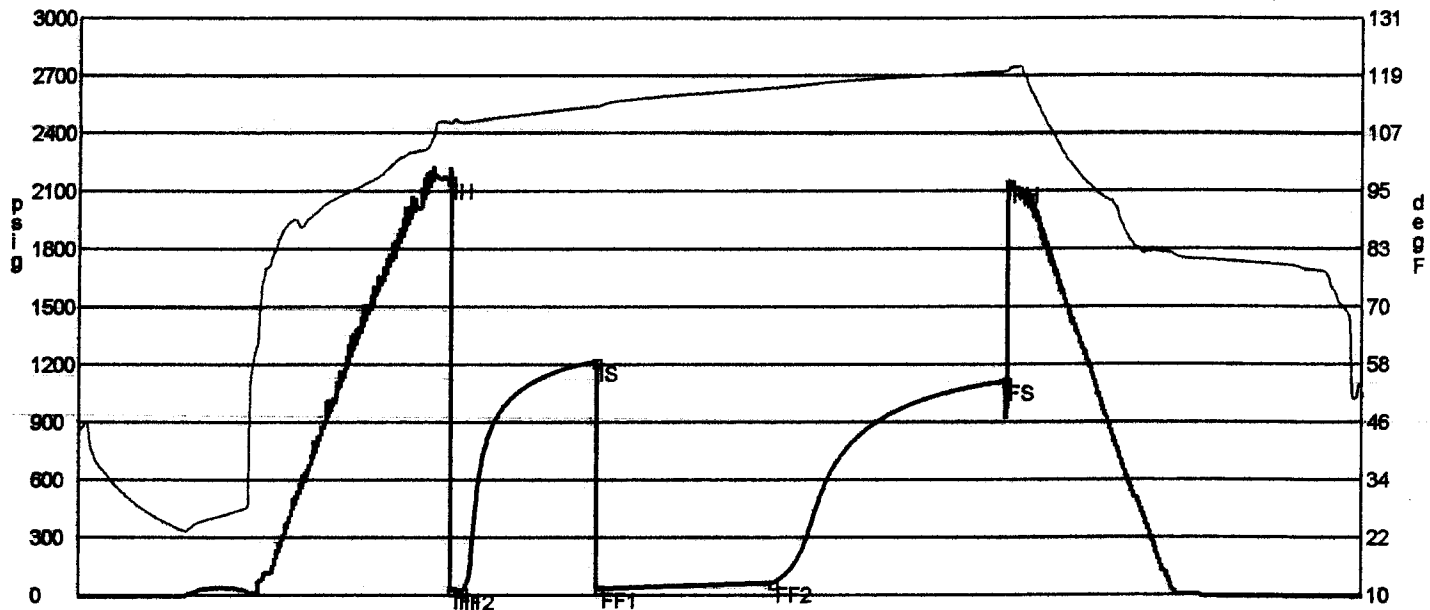
Elevation **2287.00** Kelley Bushings **2292.00**

Start Date/Time **12/14/2008 10:21 AM**
 End Date/Time **12/14/2008 7:47 AM**

RECOVERY

Feet	Description	Gas		Oil		Water		Mud	
		%	0ft	%	0ft	%	0ft	%	0ft
10	clean oil	0%	0ft	100%	10ft	0%	0ft	0%	0ft
115	mud cut oil	0%	0ft	57%	65.6ft	0%	0ft	43%	49.4ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	12/14/2008 1:05:45 AM	2.7375	2161.192	109.054	Initial Hydro-static
IF1	12/14/2008 1:06:45 AM	2.754167	29.348	109.007	Initial Flow (1)
IF2	12/14/2008 1:11:30 AM	2.833333	22.798	109.094	Initial Flow (2)
IS	12/14/2008 2:10:15 AM	3.8125	1214.88	112.575	Initial Shut-In
FF1	12/14/2008 2:11:30 AM	3.833333	33.832	112.526	Final Flow (1)
FF2	12/14/2008 3:28:00 AM	5.108333	63.1	116.389	Final Flow (2)
FS	12/14/2008 5:11:00 AM	6.825	1111.14	119.732	Final Shut-In
FH	12/14/2008 5:12:15 AM	6.845833	2137.015	119.974	Final Hydro-static

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Test 2

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 Drilling Cont **WW Drilling Rig #2**

Job Ticket **5053**
 Range **24W**
 State **KS**

Comments **Times : 5 - 60 - 60 - 60**

GENERAL INFORMATION

Test # **3** Test Date **12/15/2008**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole**
Successful Test

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **53.0**
 Filtrate **9.6** Chlorides **4000**

Drill Collar Len **122.0**
 Wght Pipe Len **0**

Formation **Mississippi**
 Interval Top **4415.0** Bottom **4425.0**
 Anchor Len Below **10.0** Between **0**
 Total Depth **4425.0**

Blow Type **Initial Flow, weak blow building to 1.5 inches. Final Flow, weak blow building to 1/2 inch. No blow back on shut ins.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **11027**

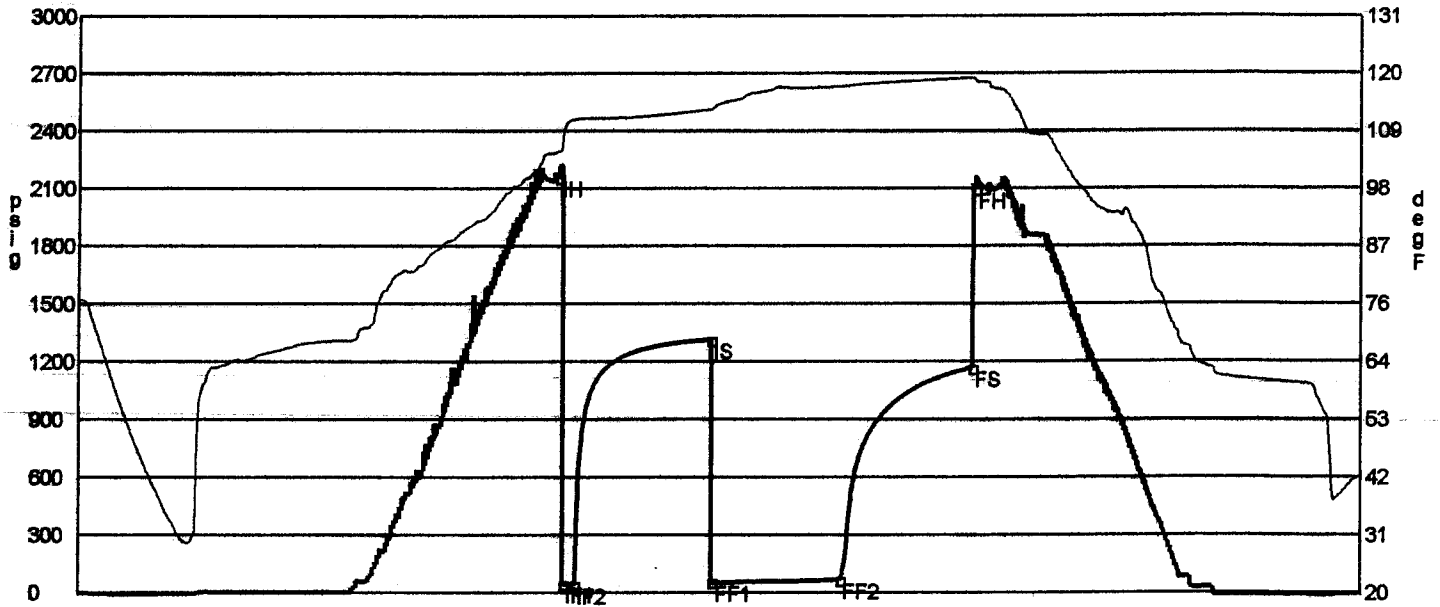
Mileage **30** Approved By
 Standby Time **0**
 Extra Equipmnt
 Time on Site **12:00 AM**
 Tool Picked Up **2:30 AM**
 Tool Layed Dwn **11:15 AM**

Elevation **2287.00** Kelley Bushings **2292.00**

Start Date/Time **12/15/2008 1:45 AM**
 End Date/Time **12/15/2008 11:31 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
120	oil cut mud	0% 0ft	2% 2.4ft	0% 0ft	98% 117.6ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	12/15/2008 5:25:00 AM	3.666667	2155.895	104.896	Initial Hydro-static
IF1	12/15/2008 5:27:15 AM	3.704167	46.368	108.329	Initial Flow (1)
IF2	12/15/2008 5:32:30 AM	3.791667	41.319	111.061	Initial Flow (2)
IS	12/15/2008 6:34:45 AM	4.829167	1312.983	112.952	Initial Shut-In
FF1	12/15/2008 6:35:30 AM	4.841667	53.729	113.02	Final Flow (1)
FF2	12/15/2008 7:33:30 AM	5.808333	66.146	117.377	Final Flow (2)
FS	12/15/2008 8:33:45 AM	6.8125	1166.391	119.028	Final Shut-In
FH	12/15/2008 8:35:15 AM	6.8375	2093.892	118.703	Final Hydro-static

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Test 3