



**SUMMARY OF MERCURY INJECTION TEST RESULTS**

Company: University of Colorado at Boulder Well: Oasis No. 1 Deutsch  
 Formation: Dolomite Field: Bindley  
 County, State: Hodgeman, Kansas

Sample Identification:	2	3	4
Depth, feet:	4627.7	4630.9	4635.4
Permeability to Air, md:	234	4.7	40
Porosity, percent:	25.3	10.9	18.8

Injection Pressure, psia	Pore Aperture Radius, microns	Mercury Saturation, percent pore space			
3	35.5	0.0	0.0	0.0	
6	17.7	3.1	0.0	0.0	
9	11.8	12.4	0.0	0.0	
12	8.87	32.5	0.0	4.5	
15	7.09	50.7	0.0	14.6	
18	5.91	59.9	0.0	23.6	
21	5.07	65.8	0.0	32.9	
24	4.44	70.2	0.0	39.1	
27	3.94	73.6	0.0	44.7	
30	3.55	76.1	3.3	48.6	
40	2.66	82.1	22.8	57.9	
60	1.77	85.3	36.9	65.2	
80	1.33	85.7	43.5	68.6	
100	1.06	86.4	48.3	70.0	
200	.532	87.2	64.0	75.0	
300	.355	88.0	70.9	78.1	
500	.213	90.2	76.6	82.1	
750	.142	91.5	79.0	84.3	
1000	.106	91.8	79.9	85.4	
1250	.085	92.4	80.5	86.6	
1500	.071	92.6	82.0	87.1	
1750	.061	92.7	82.9	87.4	
2000	.053	92.9	83.5	87.4	

The analyses, opinions or interpretations contained in this report are based upon observations and material supplied by the client for whose exclusive and confidential use this report has been made. The interpretations or opinions expressed represent the best judgement of Core Laboratories. Core Laboratories assumes no responsibility and makes no warranty or representations, express or implied, as to the productivity, proper operations, or profitability however of any oil, gas, coal or other mineral property well or sand in connection with which such report is used or relied upon for any reason whatsoever.



# CORE LABORATORIES

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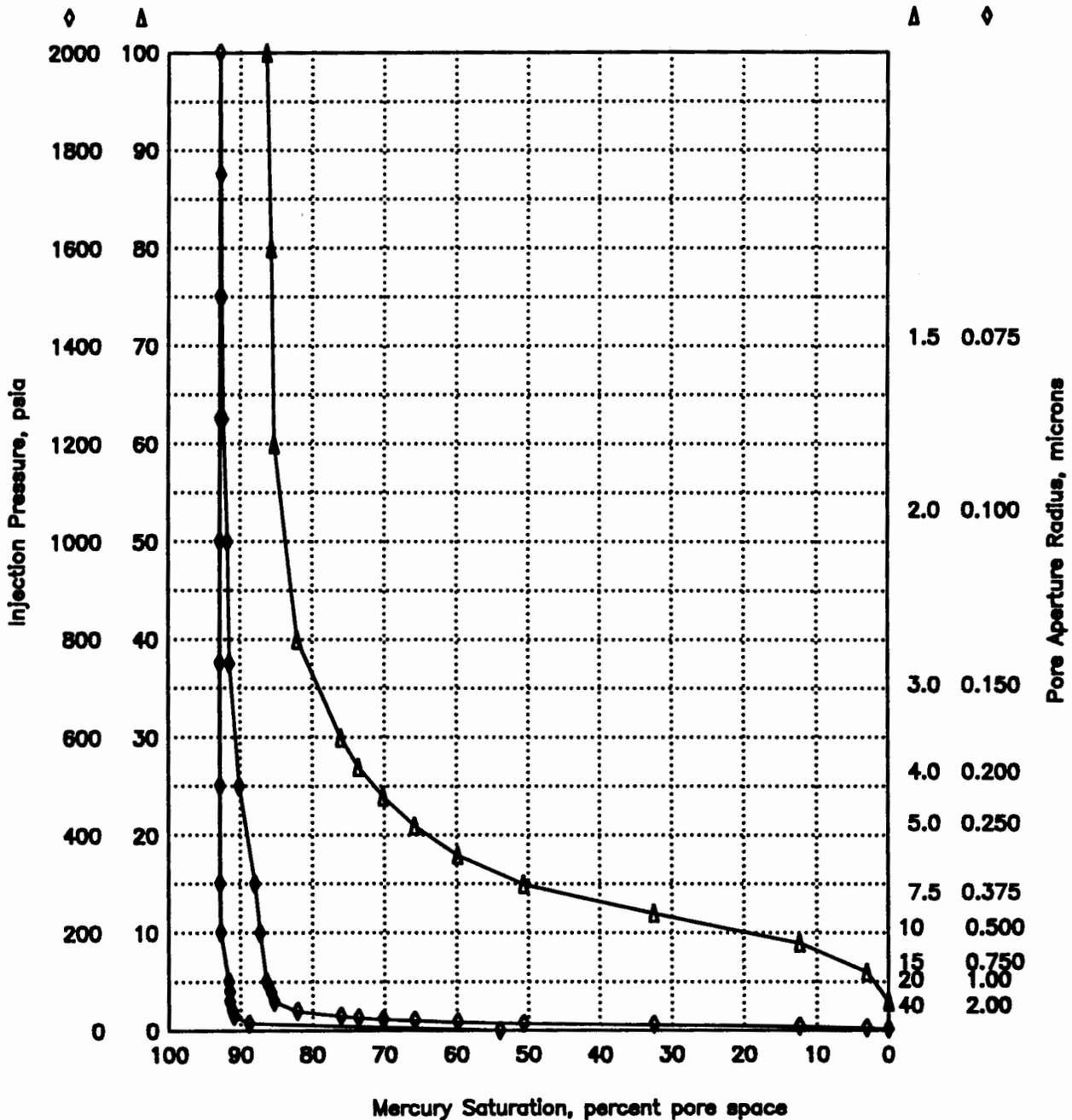
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750		92.9	85.7
500		92.9	85.2
300		92.9	84.6
200		92.7	83.8
100		91.6	76.4
80		91.5	73.6
60		91.5	67.7
40		91.1	57.9
30		90.9	47.2
15		88.8	41.9
0		54.0	41.3

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# Injection Pressure vs Mercury Saturation

UNIVERSITY OF COLORADO AT BOULDER  
 OASIS NO. 1 DEUTSCH WELL  
 BINDLEY FIELD  
 HODGEMAN COUNTY, KANSAS

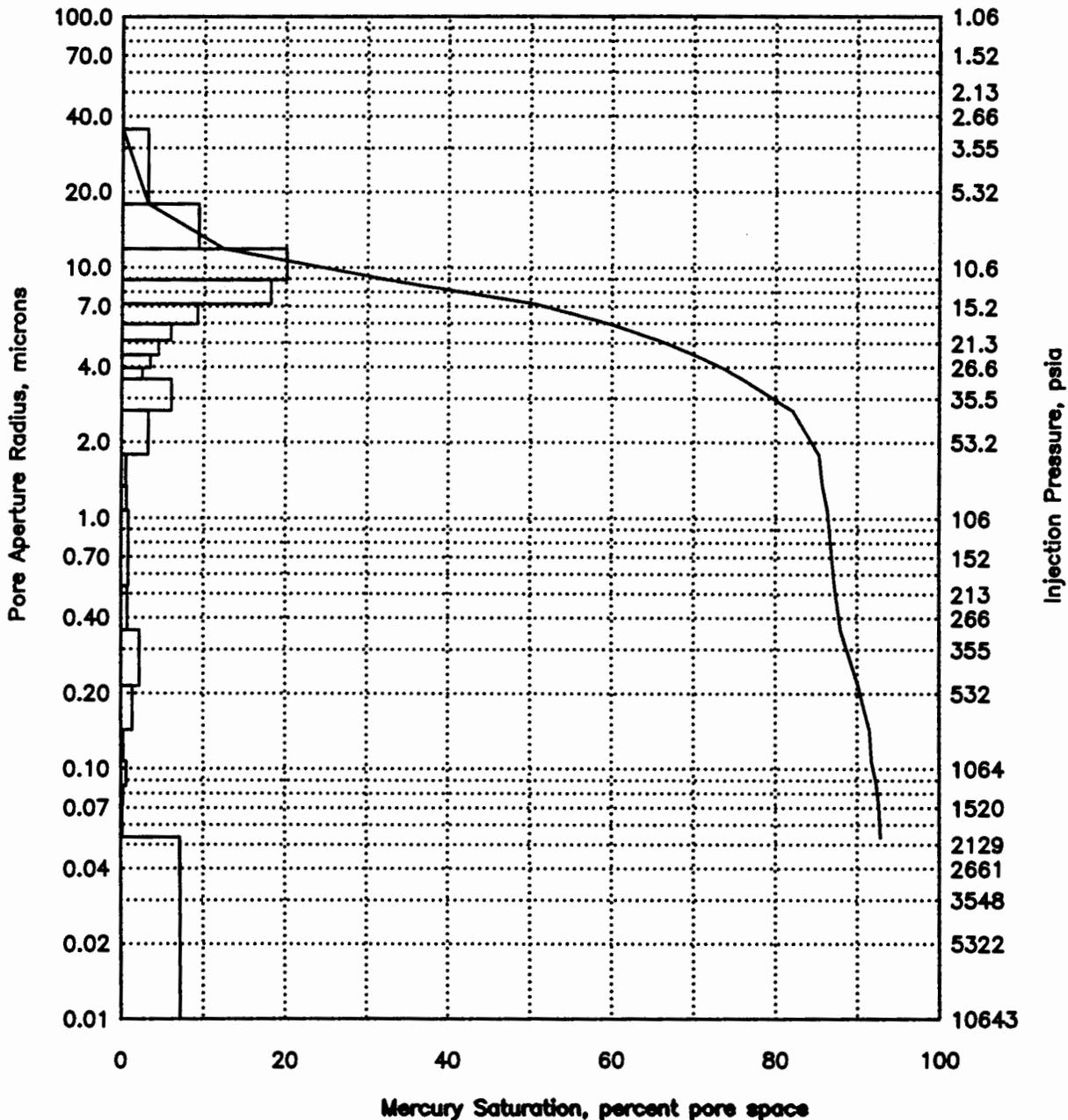
SAMPLE ID: 2  
 SAMPLE DEPTH, feet: 4627.7  
 PERMEABILITY TO AIR, md: 234  
 POROSITY, percent: 25.3



# Pore Aperture Radius vs Mercury Saturation

UNIVERSITY OF COLORADO AT BOULDER  
 OASIS NO. 1 DEUTSCH WELL  
 BINDLEY FIELD  
 HODGEMAN COUNTY, KANSAS

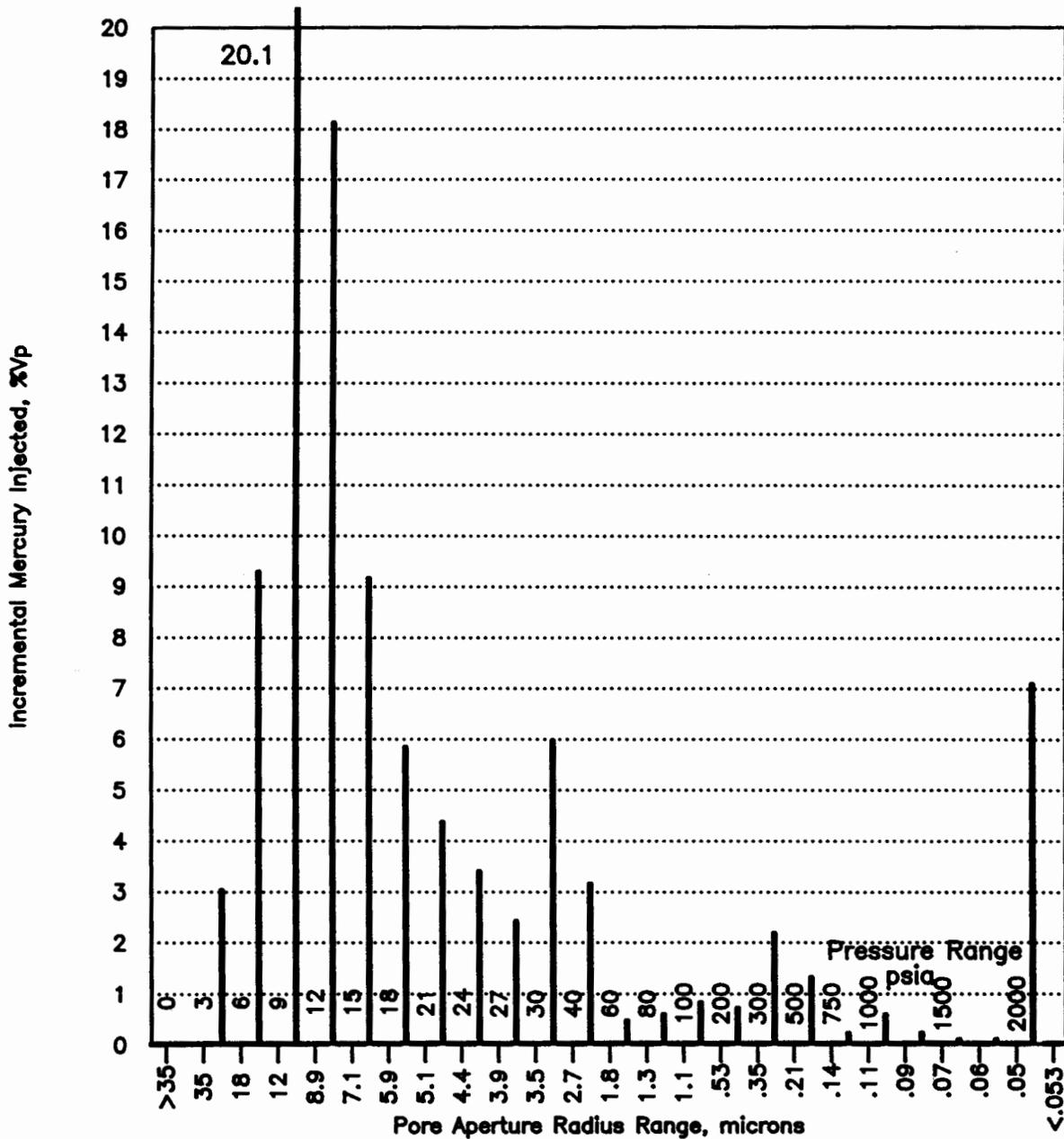
SAMPLE ID: 2  
 SAMPLE DEPTH, feet: 4627.7  
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## PORE PRINT

# Pore Space Controlled by Pore Apertures

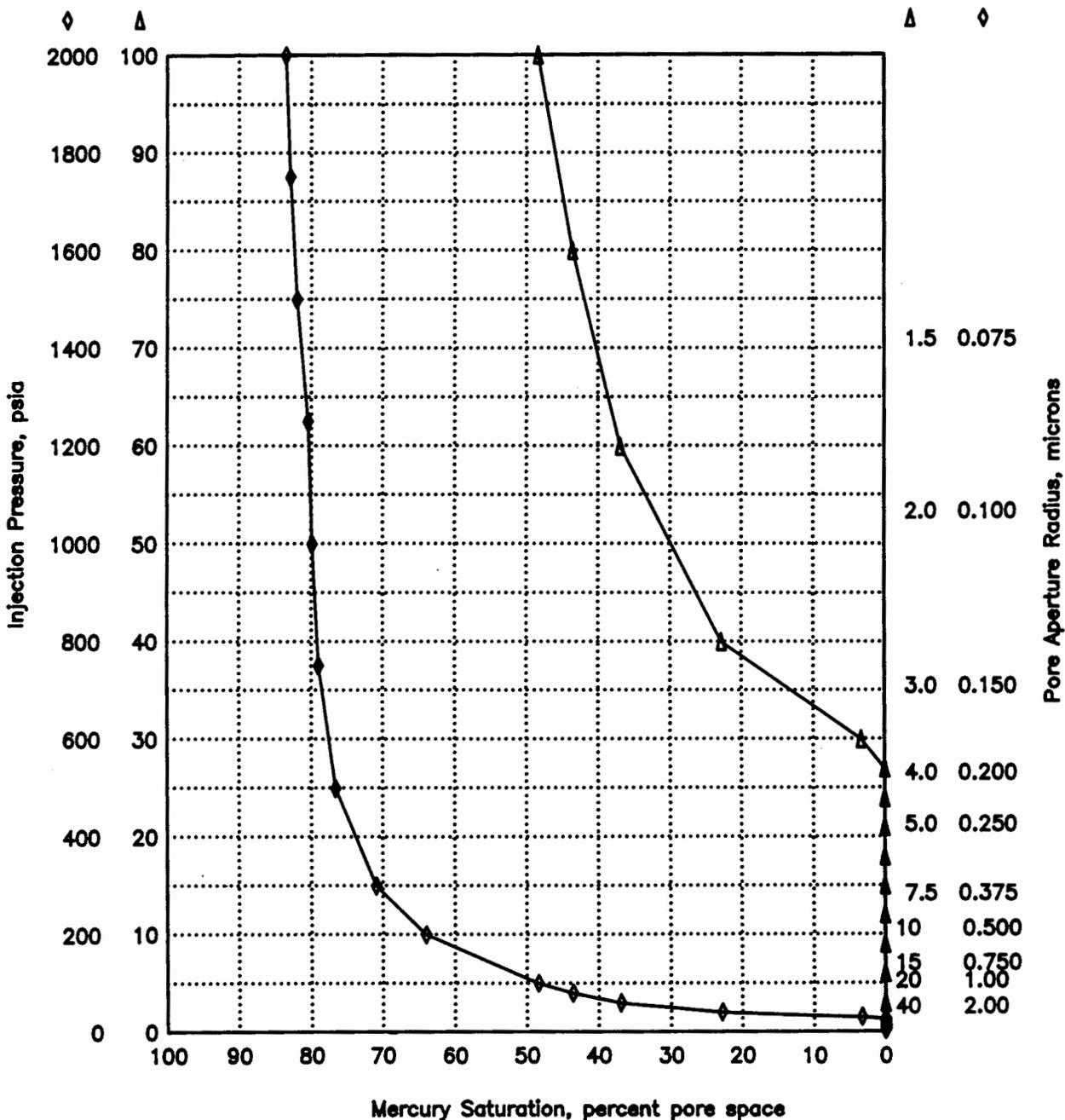
UNIVERSITY OF COLORADO AT BOULDER	SAMPLE ID: 2
OASIS NO. 1 DEUTSCH WELL	DEPTH, feet: 4627.7
BINDLEY FIELD	AIR PERMEABILITY, md: 234
HODGEMAN COUNTY, KANSAS	POROSITY, percent: 25.3



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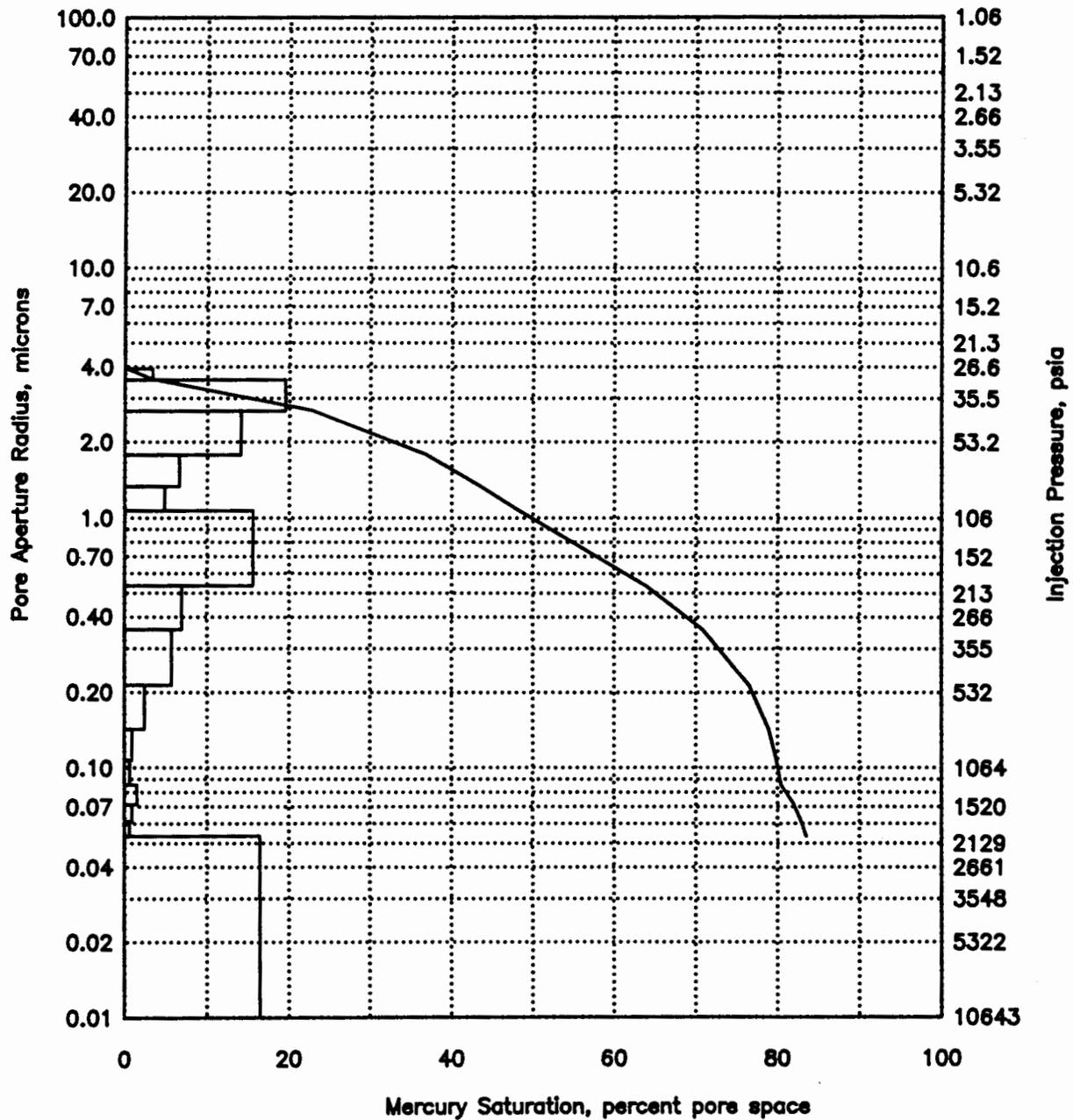
SAMPLE ID: 3  
 SAMPLE DEPTH, feet: 4630.9  
 PERMEABILITY TO AIR, md: 4.7  
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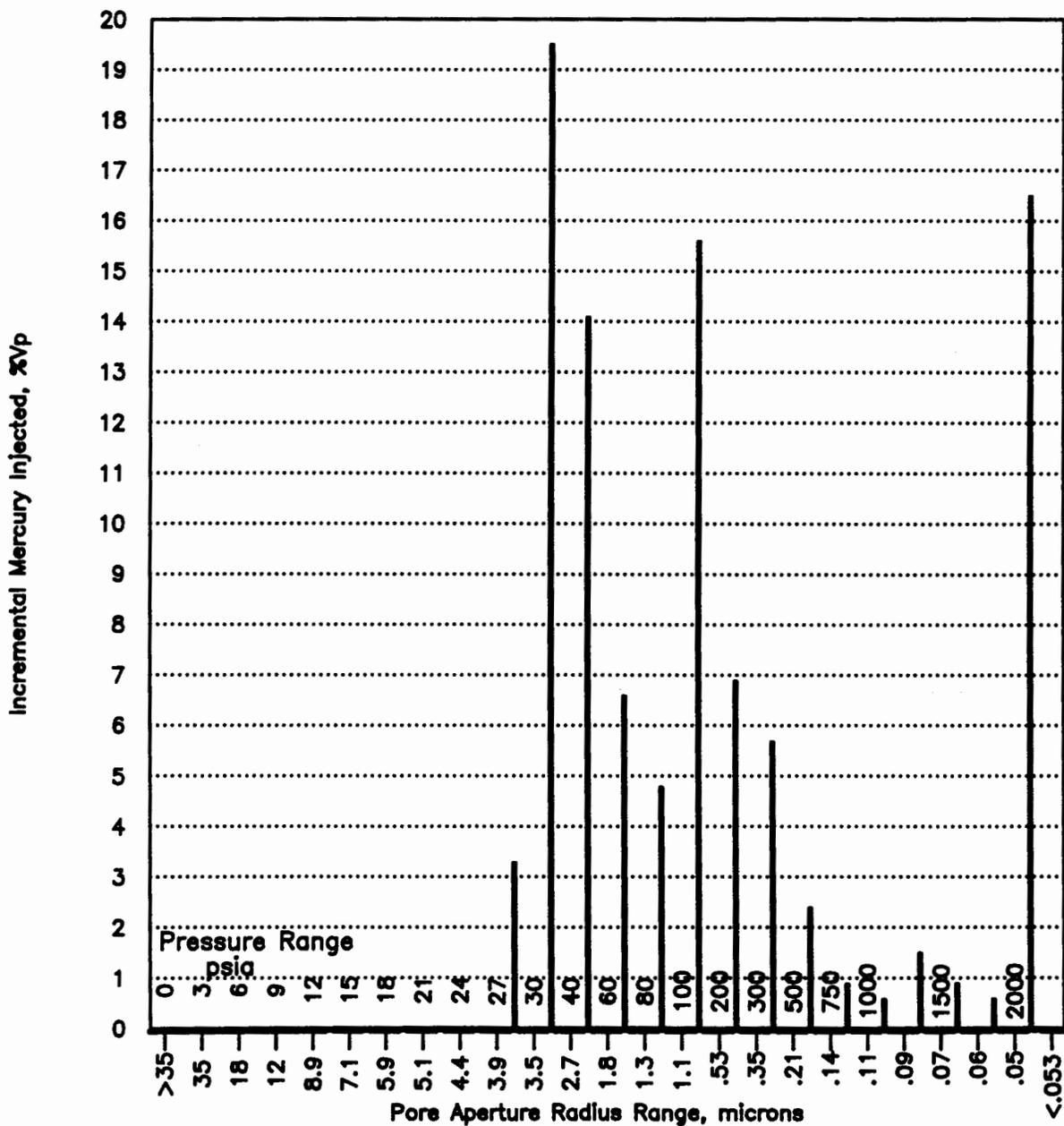
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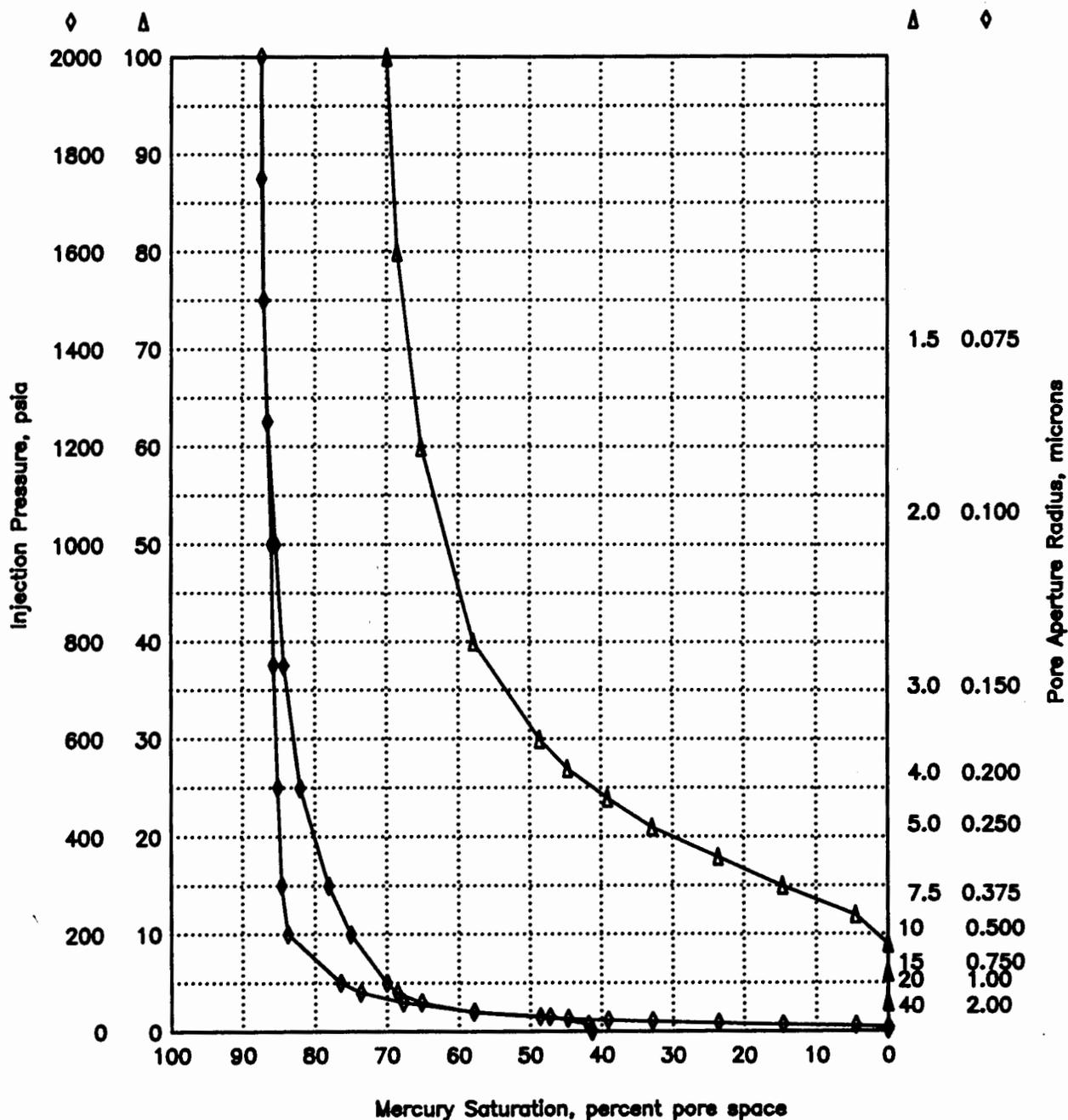
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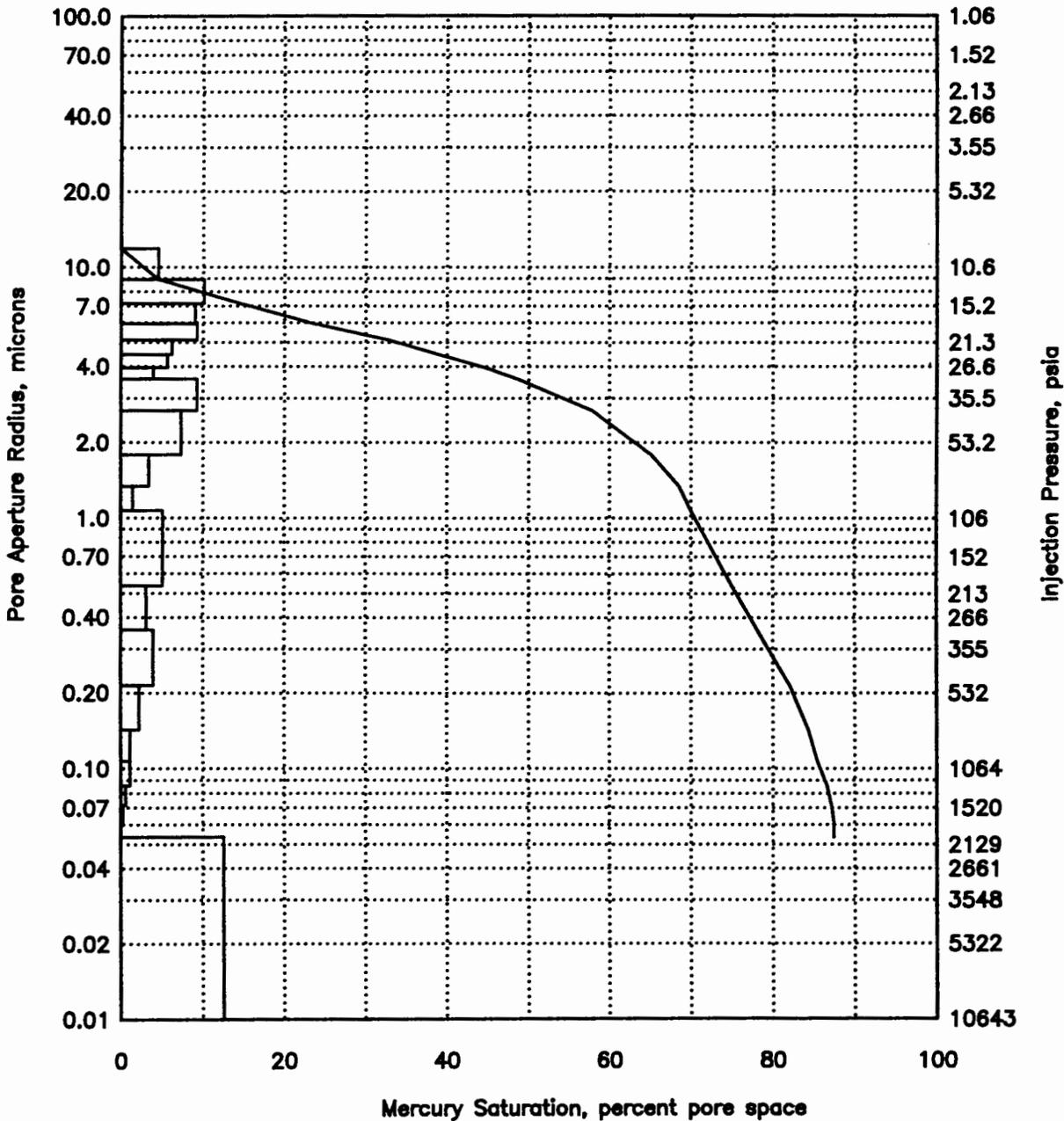
SAMPLE ID: 4  
 SAMPLE DEPTH, feet: 4635.4  
 PERMEABILITY TO AIR, md: 40  
 POROSITY, percent: 18.8



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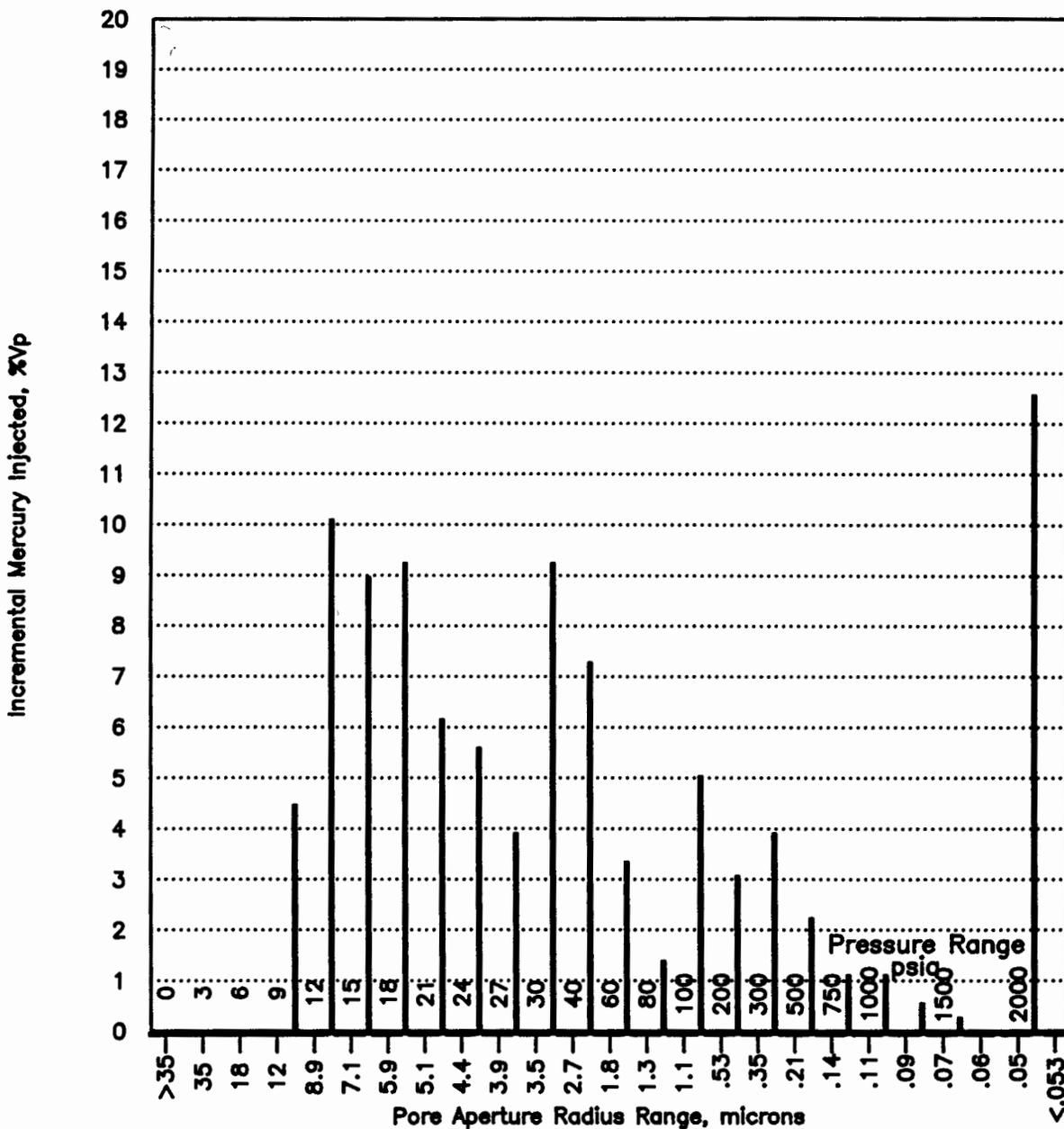


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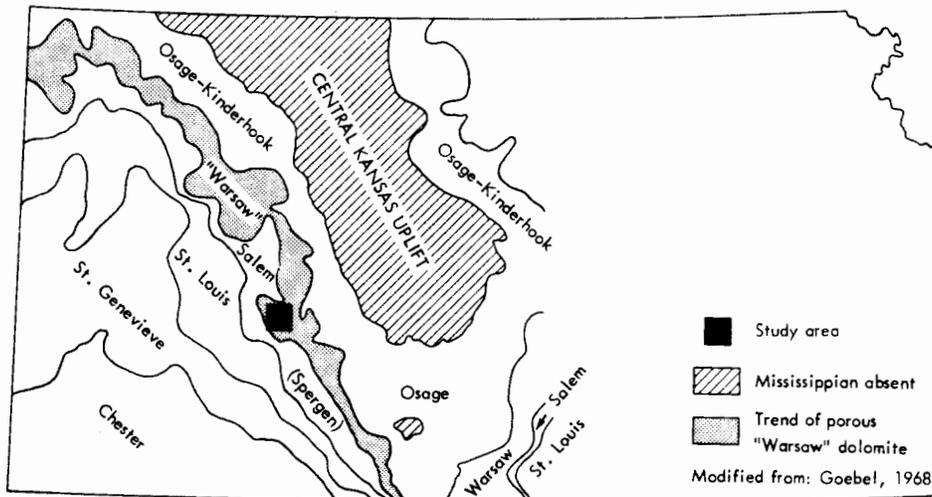


FIG. 5—Regional map of formations within Mississippian beneath pre-Pennsylvanian unconformity in western Kansas, with study area shown in belt of subcrop of "Warsaw" Formation.

beds. Northeastward, successively greater truncation of the top of the Mississippian units is present. The local structural relief just west of Bindley field may be caused either by gentle folding or by faulting of rocks beneath the Mississippian. This movement occurred relatively late, because it is reflected in beds as young as Late Permian.

**GEOLOGY OF BINDLEY FIELD**

**Basal Pennsylvanian Beds**

The Cherokee and Marmaton Groups (Fig. 7) comprise alternating shale and limestone beds with only small variations in thickness in the study area. The limestones may contain shows of

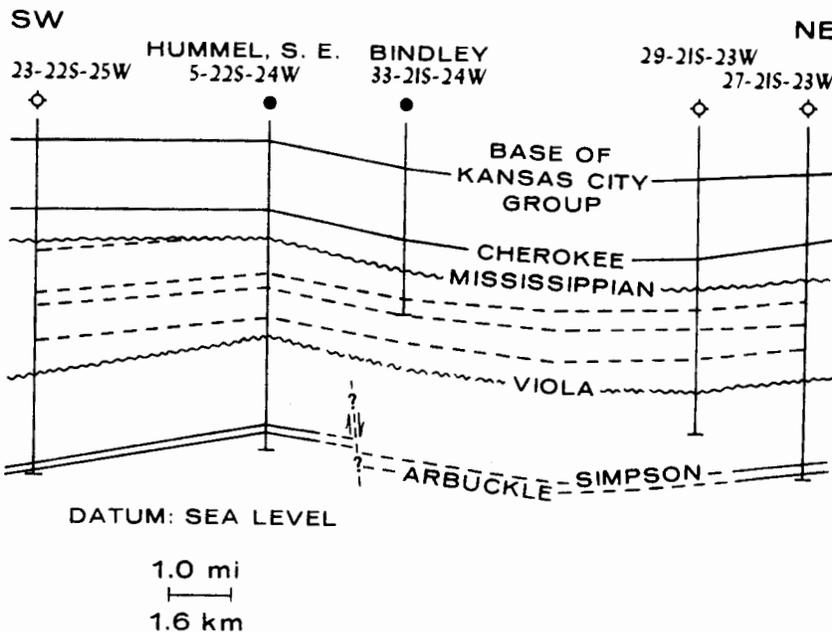


FIG. 6—Regional structural cross section through Bindley field area, indicating relation of Mississippian section to under- and overlying beds.

MIDDLE PENNSYLVANIAN

MISSISSIPPIAN

FIG. well. ing s nian :

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