

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

*and*

Operator: License # 4767  
 Name: Ritchie Exploration, Inc.  
 Address: P.O. Box 783188  
 City/State/Zip: Wichita, KS 67278-3188  
 Purchaser: Seminole Transportation & Gathering  
 Operator Contact Person: Karen Hopper

Phone: (316) 691-9500

Contractor Name: \_\_\_\_\_

License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Ritchie Exploration, Inc.

Well Name: McCreight 2C

Original Comp. Date: 11/8/96 Original Total Depth: 4480'

Deepening  Re-perf.  Conv. to Enhr/SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>10/15/01</u>	<u>10/19/01</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 083-21,394-0582 8 2002

County: Hodgeman

SW-NE-SW Sec. 2 Twp. 21 S. R. 24  East  West

1690 feet from (S) / N (circle one) Line of Section

3600 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: McCreight 2C Well #: 1

Field Name: Goebel North

Producing Formation: Mississippian

Elevation: Ground: 2270' Kelly Bushing: 2279'

Total Depth: 4480' Plug Back Total Depth: 4456'

Amount of Surface Pipe Set and Cemented at 209' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, show depth set 1469' Feet

If Alternate II completion, cement circulated from 1469'

CONFIDENTIAL surface w/ 213 sx cmt.

Drilling Fluid Management Plan Part 2 EOR 2-17-02

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

COPY

CONFIDENTIAL

RELEASED

MAR 15 2004

FROM CONFIDENTIAL

RECEIVED  
 FEB 1 2004  
 KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Production Manager Date: 2/8/02

Subscribed and sworn to before me this 8th day of February

2002

Notary Public: Karen Hopper

Notary Commission Expires: \_\_\_\_\_

**KAREN HOPPER**  
 Notary Public - State of Kansas  
 My Appt. Expires 10/27/03

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Ritchie Exploration, Inc. Lease Name: McCreight 2C Well #: 1

Sec. 21 Twp. 21 S. R. 24  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

- Radiation Guard Log
- Gamma Ray Correlation Log
- Correlation Sonic Cement Bond Log

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
See attached

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	209'	60/40 poz	140	2% gel, 3% cc
production	7 7/8"	5 1/2"	14#	4479'	common	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	4128' (squeeze)		
2	4382' (squeeze)		
3	4422'-4425' Mississippi		
3	4412'-4420' Mississippi	800 gal 15% MCA w/FE	
3	4424'-4429' Mississippi	1500 gal 15% MCA w/FE	
3	4422'-4430' Mississippi		
	4422'-4430' (Gas gun stimulation)		

TUBING RECORD	Size Set At	Packer At	Liner Run
	2 7/8" 4422'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 10/19/01 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2		32		30.8

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

METHOD OF COMPLETION Production Interval

RITCHIE EXPLORATION, INC.

125 N. Market - Suite 1000

Wichita, Kansas 67202-1775

316-267-4375 FAX 316-267-3026

#1 McCreight-2C

40' N & 30' E of SW NE SW

Section 2-21S-24W

Hodgeman County, Kansas

API# 15-083-21,394

Elevation: 2270' G.L., 2279' K.B.

ORIGINAL

RELEASED

MAR 15 2004

FROM CONFIDENTIAL

FEB 11 2004  
KCC WICHITA

ELECTRIC LOG TOPS

Anhydrite	1510'(+ 769)
B/Anhydrite	1547'(+ 732)
Heebner	3727'(-1448)
Lansing	3776'(-1497)
B/KC	4116'(-1837)
Pawnee	4232'(-1953)
Fort Scott	4297'(-2018)
Cherokee	4321'(-2042)
Miss Lm	4395'(-2116)
Miss Dolo	4400'(-2121)
LTD	4480'(-2201)

KCC

FEB 8 2004

CONFIDENTIAL

DST #1 from 4286' to 4326' (Fort Scott). Recovered 480' gas in pipe, 65' oil cut mud (5% oil, 95% mud), and 124' gassy mud cut oil (30% gas, 40% oil, 30% mud). 189' total fluid (20% gas, 28% oil, 52% mud).

IFP:50-71#/45"/ISIP:1313#/45";  
FFP:81-101#/45";FSIP:1243#/45".

DST #2 from 4345' to 4418' (Miss. Dolomite). Recovered 90' oil and 90' mud cut oil (85% oil and 15% mud). 39° gravity.

IFP:50-60#/45";ISIP:1204#/45";  
FFP:60-71#/45";FSIP:1144#/45".

DST #3 from 4417' to 4427' (Miss Dolomite). Recovered 240' gas in pipe, 480' oil, and 60' slightly mud cut oil (95% oil, 5% mud). 39° Gravity.

IFP:71-121#/30";ISIP:1164#/30";  
FFP:162-223#/30";FSIP:1095#/30".

*OK*