

**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City KS 67846

ATTN: Harley Sayles

7-21s24w Hodgeman KS

Davidson 2-7

Start Date: 2011.01.26 @ 16:06:00

End Date: 2011.01.27 @ 00:18:45

Job Ticket #: 040659 DST #: 1

**KCC
MAR 13 2011
CONFIDENTIAL**

**RECEIVED
MAR 10 2011
KCC WICHITA**

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

American Warrior Inc.

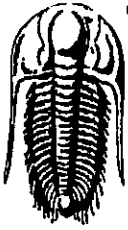
Davidson 2-7

7-21s24w Hodgeman KS

DST # 1

Mississippian

2011.01.26



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc.
PO Box 399
Garden City KS 67846
ATTN: Harley Sayles

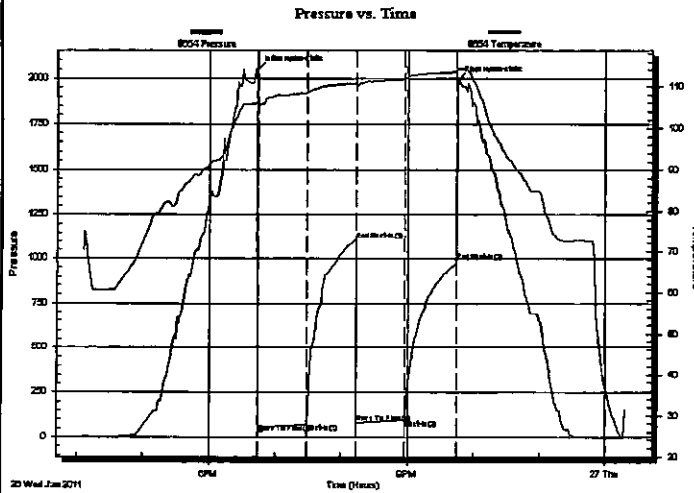
Davidson 2-7
7-21s24w Hodgeman KS
Job Ticket: 040659 DST#: 1
Test Start: 2011.01.26 @ 16:06:00

GENERAL INFORMATION:

Formation: Mississiplan
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:43:45
Time Test Ended: 00:18:45
Interval: 4353.00 ft (KB) To 4421.00 ft (KB) (TVD)
Total Depth: 4421.00 ft (KB) (TVD)
Hole Diameter: 7.85 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole
Tester: Bradley Walter
Unit No: 28
Reference Elevations: 2298.00 ft (KB)
2287.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8654 Inside
Press@RunDepth: 97.40 psig @ 4354.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.01.26 End Date: 2011.01.27 Last Calib.: 2011.01.27
Start Time: 16:06:05 End Time: 00:18:44 Time On Btm: 2011.01.26 @ 18:43:30
Time Off Btm: 2011.01.26 @ 21:45:00

TEST COMMENT: IF: 4 1/2 inches blow.
IST: No return blow.
FF: 2 inches blow.
FSt: No return blow.



PRESSURE SUMMARY

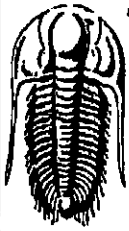
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2046.59	106.09	Initial Hydro-static
1	27.39	104.99	Open To Flow (1)
45	72.09	108.58	Shut-In(1)
90	1107.37	110.85	End Shut-In(1)
91	79.31	110.39	Open To Flow (2)
134	97.40	112.08	Shut-In(2)
181	981.67	113.54	End Shut-In(2)
182	1989.00	113.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
140.00	ocm 10%o 90%m	0.69
20.00	oil 100%o	0.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.

Davidson 2-7

PO Box 399
Garden City KS 67846

7-21s24w Hodgeman KS

Job Ticket: 040659

DST#: 1

ATTN: Harley Sayles

Test Start: 2011.01.26 @ 16:06:00

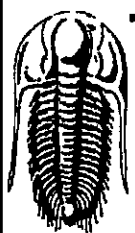
Tool Information

Drill Pipe:	Length: 4035.00 ft	Diameter: 3.80 inches	Volume: 56.60 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 305.00 ft	Diameter: 2.25 inches	Volume: 1.50 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 58.10 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	4353.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	68.00 ft			
Tool Length:	96.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4326.00	
Shut In Tool	5.00			4331.00	
Hydraulic tool	5.00			4336.00	
Jars	5.00			4341.00	
Safety Joint	2.00			4343.00	
Packer	5.00			4348.00	28.00 Bottom Of Top Packer
Packer	5.00			4353.00	
Stubb	1.00			4354.00	
Recorder	0.00	8654	Inside	4354.00	
Recorder	0.00	8360	Inside	4354.00	
Perforations	31.00			4385.00	
Change Over Sub	1.00			4386.00	
Drill Pipe	31.00			4417.00	
Change Over Sub	1.00			4418.00	
Bullnose	3.00			4421.00	68.00 Bottom Packers & Anchor

Total Tool Length: 96.00



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.
PO Box 399
Garden City KS 67846
ATTN: Harley Sayles

Davidson 2-7
7-21s24w Hodgeman KS
Job Ticket: 040659 **DST#: 1**
Test Start: 2011.01.26 @ 16:06:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 45.00 lb/gal
Viscosity: 8.60 sec/qt
Water Loss: 11.19 in³
Resistivity: ohm.m
Salinity: 10900.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

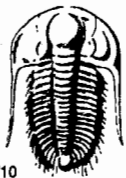
Oil API: 38 deg API
Water Salinity: 0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
140.00	ocm 10%o 90%m	0.688
20.00	oil 100%o	0.098

Total Length: 160.00 ft Total Volume: 0.786 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 040659 15338

Well Name & No. Davidson 2-7 Test No. 1 Date 1/26/2011
 Company American Warrior Inc Elevation 2298 KB 2287 GL
 Address 318 Cummings Rd. Garden City Ks 67846
 Co. Rep / Geo. Harley Sayles Rig Duke 5
 Location: Sec. 7 Twp. 21 Rge. 24W Co. Hodgeman State Ks

Interval Tested 4353 4421 Zone Tested Mississippian
 Anchor Length 68 Drill Pipe Run 305 Mud Wt. 8.6
 Top Packer Depth 4348 Drill Collars Run 4035 Vis 45
 Bottom Packer Depth 4353 Wt. Pipe Run 0 WL 11.2
 Total Depth 4421 Chlorides 10900 ppm System LCM TR

Blow Description IF1: 4 1/2 inches blow.
ISI: No return blow.
FF: 2 inches blow.
FSI: No return blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>OIL</u>	<u>100</u>			
<u>140</u>	<u>OCM</u>	<u>10</u>		<u>90</u>	

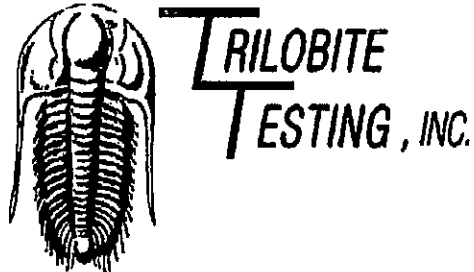
Rec Total 180 BHT 114 Gravity 38 API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic 2047 Test 1225' T-On Location 1430
 (B) First Initial Flow 27 Jars 250' T-Started 1606
 (C) First Final Flow 72 Safety Joint 75' T-Open 1842
 (D) Initial Shut-In 1107 Circ Sub NC T-Pulled 2142
 (E) Second Initial Flow 79 Hourly Standby T-Out 0018
 (F) Second Final Flow 97 Mileage 152 RT 190' Comments _____
 (G) Final Shut-In 982 Sampler _____
 (H) Final Hydrostatic 1989 Straddle _____
 Ruined Shale Packer _____

Initial Open 45 Shale Packer _____
 Initial Shut-In 45 Extra Packer _____
 Final Flow 45 Extra Recorder _____
 Final Shut-In 45 Day Standby _____
 Accessibility _____
 Sub Total 1740' MP/DST Disc't _____

Approved By Harley Sayles Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City KS 67846

ATTN: Harley Sayles

7-21s24w Hodgeman KS

Davidson 2-7

Start Date: 2011.01.27 @ 07:40:00

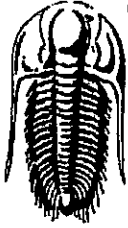
End Date: 2011.01.27 @ 17:23:00

Job Ticket #: 040660 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc.
 PO Box 399
 Garden City KS 67846
 ATTN: Harley Sayles

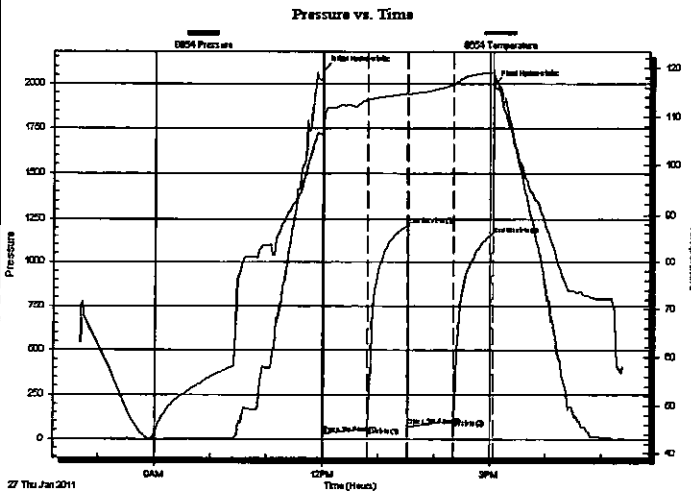
Davidson 2-7
7-21s24w Hodgeman KS
 Job Ticket: 040660 DST#: 2
 Test Start: 2011.01.27 @ 07:40:00

GENERAL INFORMATION:

Formation: Mississippian
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 12:01:30 Tester: Bradley Walter
 Time Test Ended: 17:23:00 Unit No: 28
 Interval: 4418.00 ft (KB) To 4431.00 ft (KB) (TVD) Reference Elevations: 2298.00 ft (KB)
 Total Depth: 4421.00 ft (KB) (TVD) 2287.00 ft (CF)
 Hole Diameter: 7.85 inches Hole Condition: Poor KB to GR/CF: 11.00 ft

Serial #: 8654 Inside
 Press@RunDepth: 109.92 psig @ 4419.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.01.27 End Date: 2011.01.27 Last Calib.: 2011.01.27
 Start Time: 07:40:05 End Time: 17:23:00 Time On Btm: 2011.01.27 @ 12:01:15
 Time Off Btm: 2011.01.27 @ 15:04:00

TEST COMMENT: IF: 4 1/2 inches blow.
 IS: No return blow.
 FF: 2 1/2 inches blow.
 FS: no return blow.



PRESSURE SUMMARY

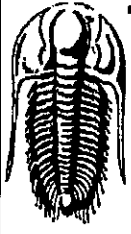
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2076.99	108.72	Initial Hydro-static
1	28.04	108.26	Open To Flow (1)
48	70.16	113.57	Shut-In(1)
90	1217.66	114.72	End Shut-In(1)
91	73.34	114.63	Open To Flow (2)
139	109.92	116.59	Shut-In(2)
183	1161.00	119.07	End Shut-In(2)
183	1993.97	119.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
160.00	ow cm 10%o 10%w 80%m	0.79
30.00	go 5%g 95%o	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.

Davidson 2-7

PO Box 399
Garden City KS 67846

7-21s24w Hodgeman KS

Job Ticket: 040660 **DST#: 2**

ATTN: Harley Sayles

Test Start: 2011.01.27 @ 07:40:00

Tool Information

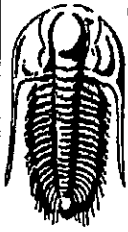
Drill Pipe:	Length: 4095.00 ft	Diameter: 3.80 inches	Volume: 57.44 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 305.00 ft	Diameter: 2.25 inches	Volume: 1.50 bbl	Weight to Pull Loose: 80000.00 lb
		Total Volume:	58.94 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	4418.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4391.00	
Shut In Tool	5.00			4396.00	
Hydraulic tool	5.00			4401.00	
Jars	5.00			4406.00	
Safety Joint	2.00			4408.00	
Packer	5.00			4413.00	28.00 Bottom Of Top Packer
Packer	5.00			4418.00	
Stubb	1.00			4419.00	
Recorder	0.00	8654	Inside	4419.00	
Recorder	0.00	8360	Inside	4419.00	
Perforations	9.00			4428.00	
Bullnose	3.00			4431.00	13.00 Bottom Packers & Anchor

Total Tool Length: 41.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.
PO Box 399
Garden City KS 67846
ATTN: Harley Sayles

Davidson 2-7
7-21s24w Hodgeman KS
Job Ticket: 040660 DST#: 2
Test Start: 2011.01.27 @ 07:40:00

Mud and Cushion Information

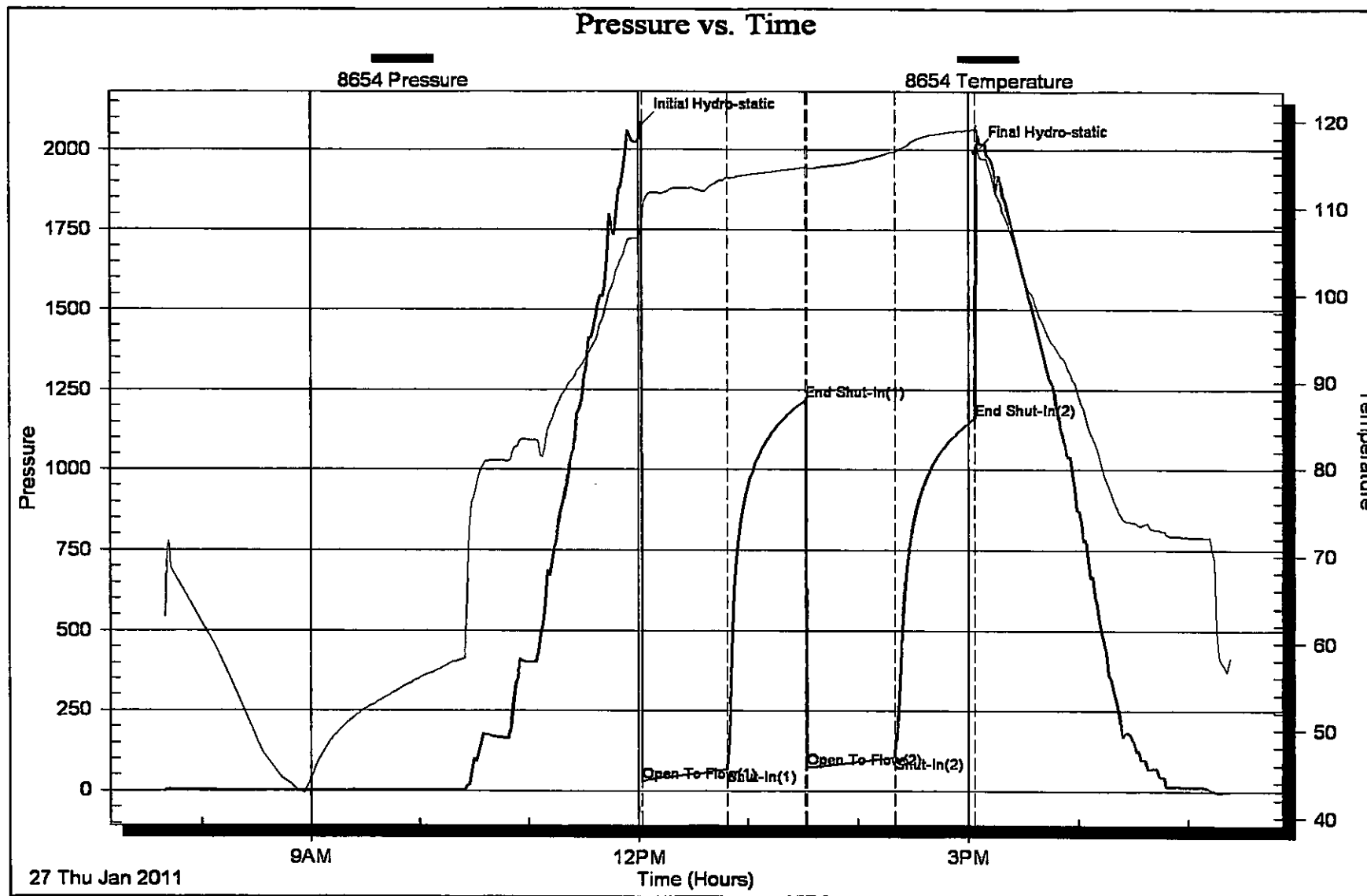
Mud Type: Gel Chem	Cushion Type:	Oil API:	38 deg API
Mud Weight: 45.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 8.60 sec/qt	Cushion Volume: bbl		
Water Loss: 11.15 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 10900.00 ppm			
Filter Cake: 1.00 inches			

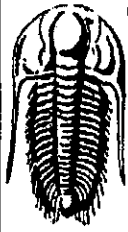
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
160.00	ow cm 10%o 10%w 80%m	0.787
30.00	go 5%g 95%o	0.148

Total Length: 190.00 ft Total Volume: 0.935 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: Gassy oder in pipe 50ft





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc.
318 Cummings rd.
Garden City Ks 67846
ATTN: Harley Sayles

KCC
MAR 13 2011
CONFIDENTIAL

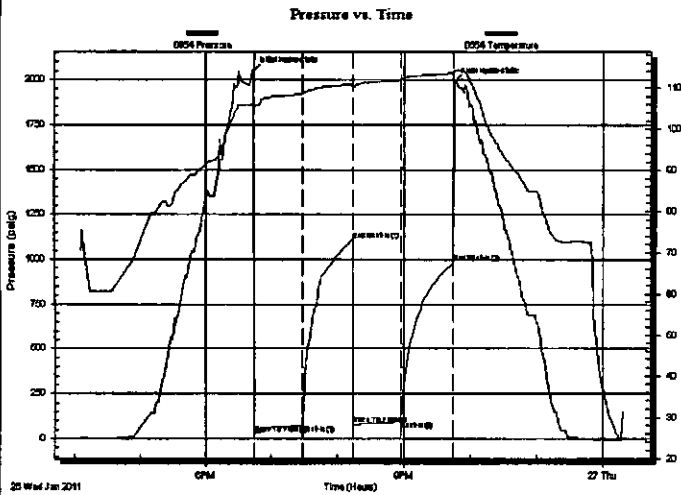
Davidson 2-7
7-21s-24w-Hodgeman
Job Ticket: 040659 DST#: 1
Test Start: 2011.01.26 @ 16:06:00

GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: **18:43:45**
Time Test Ended: **00:18:45**
Test Type: **Conventional Bottom Hole**
Tester: **Bradley Walter**
Unit No: **28**
Interval: **4353.00 ft (KB) To 4421.00 ft (KB) (TVD)**
Reference Elevations: **2298.00 ft (KB)**
4421.00 ft (KB) (TVD)
2287.00 ft (CF)
Hole Diameter: **7.85 inches** Hole Condition: **Poor**
KB to GR/CF: **11.00 ft**

Serial #: 8654 Inside
Press@RunDepth: **97.40 psig @ 4354.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.01.26** End Date: **2011.01.27** Last Calib.: **2011.01.27**
Start Time: **16:06:05** End Time: **00:18:44** Time On Btm: **2011.01.26 @ 18:43:30**
Time Off Btm: **2011.01.26 @ 21:45:00**

TEST COMMENT: IF: 4 1/2 inches blow .
IS: No return blow .
FF: 2 inches blow .
FSI: No return blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2046.59	106.09	Initial Hydro-static
1	27.39	104.99	Open To Flow (1)
45	72.09	108.58	Shut-In(1)
90	1107.37	110.85	End Shut-In(1)
91	79.31	110.39	Open To Flow (2)
134	97.40	112.08	Shut-In(2)
181	981.67	113.54	End Shut-In(2)
182	1989.00	113.96	Final Hydro-static

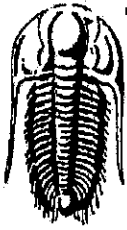
Recovery

Length (ft)	Description	Volume (bbl)
140.00	ocm 10%o 90%m	0.69
20.00	oil 100%o	0.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

RECEIVED
MAR 10 2011
KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

Davidson 2-7

318 Cummings rd.
Garden City Ks 67846

7-21s-24w-Hodgeman

Job Ticket: 040659

DST#: 1

ATTN: Harley Sayles

Test Start: 2011.01.26 @ 16:06:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 38 deg API
Mud Weight: 45.00 lb/gal	Cushion Length: ft	Water Salinity: 0 ppm
Viscosity: 8.60 sec/qt	Cushion Volume: bbl	
Water Loss: 11.18 in*	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 10900.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
140.00	ocm 10%o 90%m	0.688
20.00	oil 100%o	0.098

Total Length: 160.00 ft Total Volume: 0.786 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

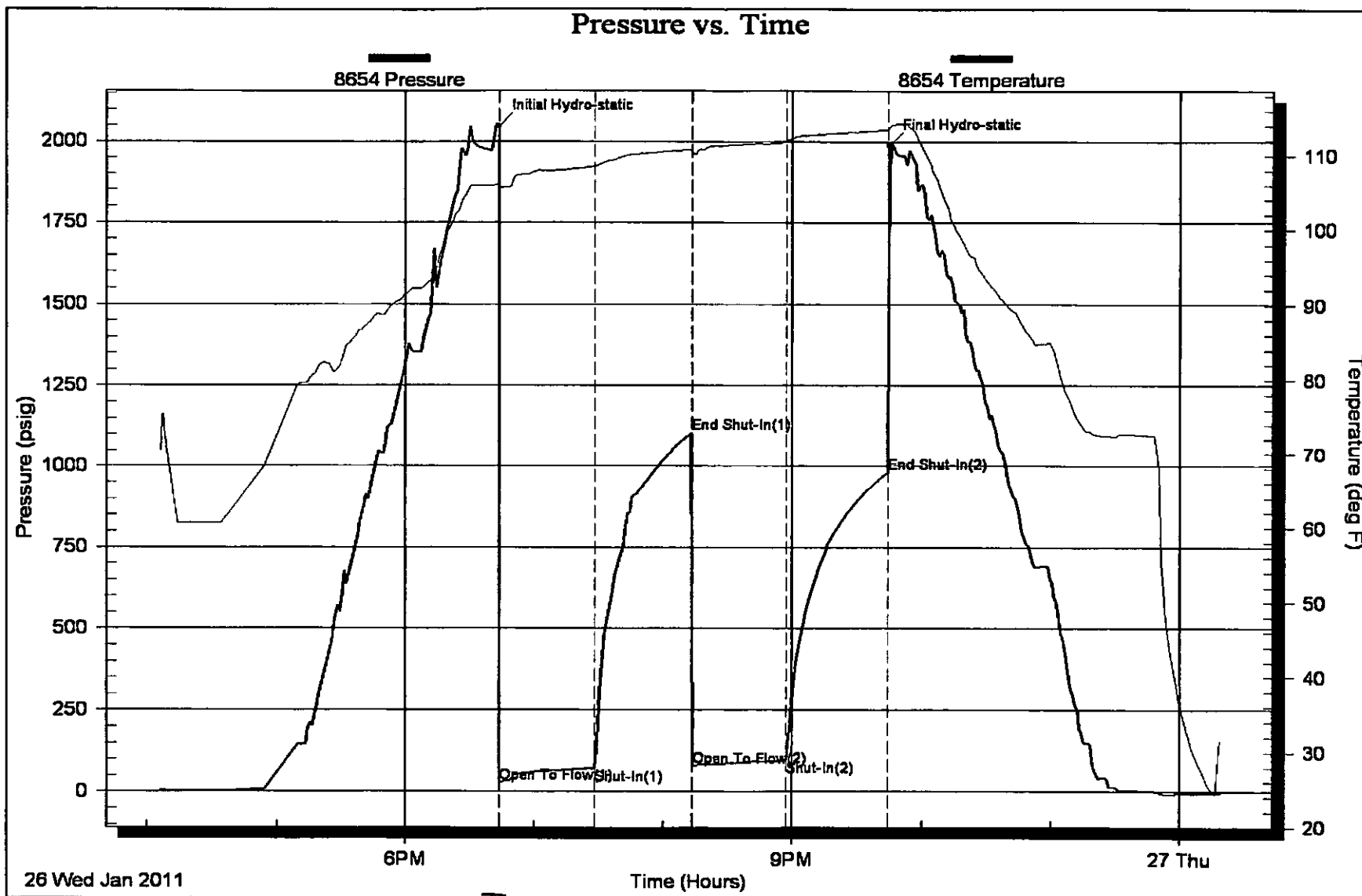
Laboratory Name: Laboratory Location:

Recovery Comments:

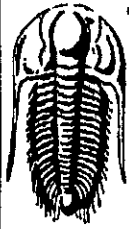
RECEIVED

MAR 10 2011

KCC WICHITA



RECEIVED
MAR 10 2011
KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc.

Davidson 2-7

318 Cummings rd.
Garden City Ks 67846

7-21s-24w-Hodgeman

ATTN: Harley Sayles

Job Ticket: 040660

DST#: 2

Test Start: 2011.01.27 @ 07:40:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:01:30

Time Test Ended: 17:23:00

Test Type: Conventional Bottom Hole

Tester: Bradley Walter

Unit No: 28

Interval: **4418.00 ft (KB) To 4431.00 ft (KB) (TVD)**

Total Depth: **4421.00 ft (KB) (TVD)**

Hole Diameter: **7.85 inches** Hole Condition: **Poor**

Reference Elevations: **2298.00 ft (KB)**

2287.00 ft (CF)

KB to GR/CF: **11.00 ft**

Serial #: **8654**

Inside

Press@RunDepth: **109.92 psig @ 4419.00 ft (KB)**

Start Date: **2011.01.27**

End Date:

2011.01.27

Capacity: **8000.00 psig**

Last Calib.: **2011.01.27**

Start Time: **07:40:05**

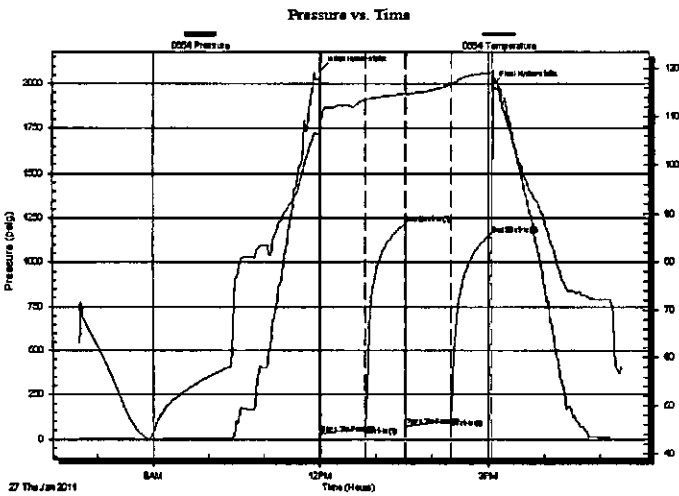
End Time:

17:23:00

Time On Btm: **2011.01.27 @ 12:01:15**

Time Off Btm: **2011.01.27 @ 15:04:00**

TEST COMMENT: IF: 4 1/2 inches blow .
IS: No return blow .
FF: 2 1/2 inches blow .
FSI: no return blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2076.99	108.72	Initial Hydro-static
1	28.04	108.26	Open To Flow (1)
48	70.16	113.57	Shut-In(1)
90	1217.66	114.72	End Shut-In(1)
91	73.34	114.63	Open To Flow (2)
139	109.92	116.59	Shut-In(2)
183	1161.00	119.07	End Shut-In(2)
183	1993.97	119.59	Final Hydro-static

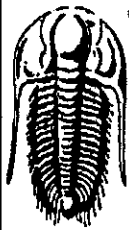
Recovery

Length (ft)	Description	Volume (bbl)
160.00	ow cm 10%o 10%w 80%m	0.79
30.00	go 5%g 95%o	0.15

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

RECEIVED
MAR 10 2011
KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

Davidson 2-7

318 Cummings rd.
Garden City Ks 67846

7-21s-24w-Hodgeman

Job Ticket: 040660

DST#: 2

ATTN: Harley Sayles

Test Start: 2011.01.27 @ 07:40:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38 deg API

Mud Weight: 45.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 8.60 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.16 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 10900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
160.00	ow cm 10%o 10%w 80%m	0.787
30.00	go 5%g 95%o	0.148

Total Length: 190.00 ft Total Volume: 0.935 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

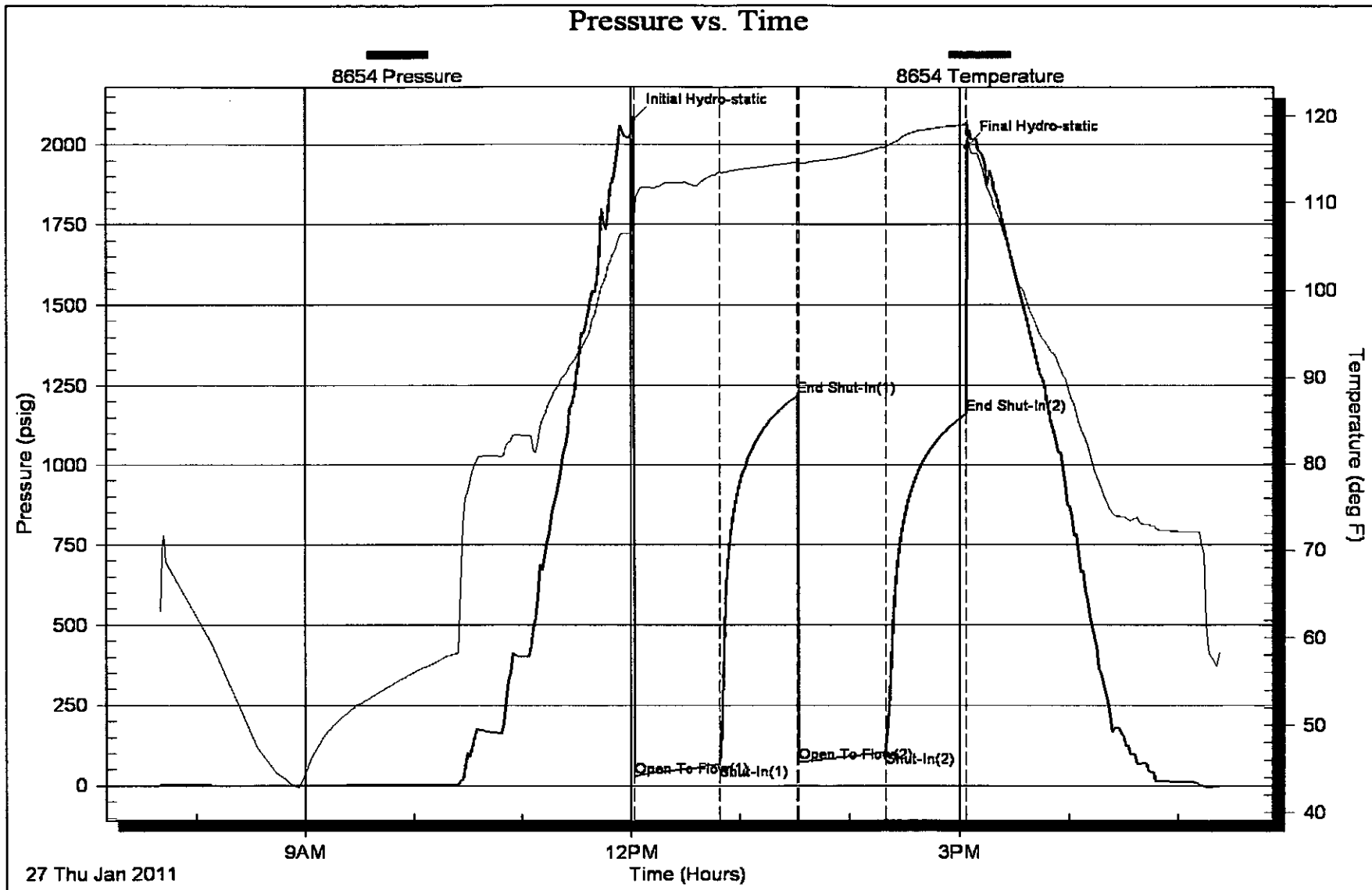
Serial #:

Laboratory Name:

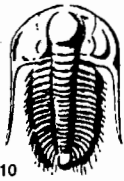
Laboratory Location:

Recovery Comments: Gassy oder in pipe 50ft

**RECEIVED
MAR 10 2011
KCC WICHITA**



RECEIVED
MAR 10 2011
KCC WICHITA



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 040660

JAN 31 2011

Well Name & No. DAVIDSON 2-7 Test No. 2 Date 1/27/2011
 Company American Warrior Inc Elevation 2298 KB 2287 GL
 Address 318 Cummings Rd GARDEN CITY KS 67846
 Co. Rep / Geo. Harley Sayles Rig _____
 Location: Sec. 7 Twp. 21S Rge. 24W Co. Hodgeman State Ks

Interval Tested 4418 4431 Zone Tested Mississippian
 Anchor Length 13 Drill Pipe Run 4095 Mud Wt. 9.6
 Top Packer Depth 4413 Drill Collars Run 305 Vis 45
 Bottom Packer Depth 4418 Wt. Pipe Run 0 WL 11.2
 Total Depth 4431 Chlorides 10900 ppm System LCM TR
 Blow Description IF: 4 1/2 inches blow.
ISI No return blow.
FF: 2 1/2 inches blow.
FSI: No Return blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>30</u>	<u>Oil 60</u>	<u>5</u>	<u>100</u>	<u>95</u>	
<u>160</u>	<u>OWCM</u>		<u>10</u>	<u>10</u>	<u>80</u>
<u>0</u>	<u>SOFT GASSY ODER</u>				

Rec Total 190 BHT _____ Gravity 38 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2077</u>	<input checked="" type="checkbox"/> Test <u>1225</u>	T-On Location <u>0630</u>
(B) First Initial Flow <u>28</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>0740</u>
(C) First Final Flow <u>70</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>1203</u>
(D) Initial Shut-In <u>1218</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>1503</u>
(E) Second Initial Flow <u>73</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>1723</u>
(F) Second Final Flow <u>110</u>	<input checked="" type="checkbox"/> Mileage <u>152 RT 190</u>	Comments <u>BAD Hyd Tool</u>
(G) Final Shut-In <u>1161</u>	<input type="checkbox"/> Sampler _____	<u>0830-1015</u>
(H) Final Hydrostatic <u>1994</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>45</u>	<input type="checkbox"/> Shale Packer _____	<input checked="" type="checkbox"/> Ruined Packer <u>260</u>
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>260</u>
Final Shut-In <u>45</u>	<input type="checkbox"/> Day Standby _____	Total <u>2000</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1740</u>	

Approved By Harley Sayles Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.