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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6462
Name Kennedy & Mitchell, Inc.
Address P.O. Box 27D
City/State/Zip Denver, CO 80227

Purchaser

Operator Contact Person Jerry Anderson
Phone (303) 988-4620

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist John E. Wetig
Phone 913-798-3957

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-6-85 3-13-85
Start Date Date Reached TD Completion Date
4451
Total Depth PBTD

Ambient of Surface Pipe Set and Cemented at 513 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-083-21,188

County Hodgeman
SW SE SE Sec 3 Twp 21 Rge 25 East West

330 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

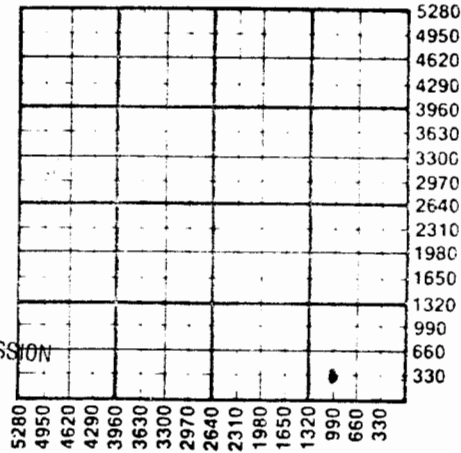
Lease Name GROSS Well # 1-979

Field Name

Producing Formation

Elevation: Ground 2355 KB 2360

Section Plat



State Geological Survey
WICHITA BRANCH
RECEIVED
MAY 16 1985
CORPORATION COMMISSION

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of SE/4 of Sec 10 TWP 21S Rge 25 East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ... Kennedy & Mitchell Inc. ... Lease Name ... Gross ... Well # 1-979 ..

Sec. ... 3 ... Twp. ... 21 ... Rge. ... 25 ... East West County ... Hodgeman ..

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Shale, shell & sand	0'	520'
Sand, shale & lime	520'	995'
Lime	995'	1015'
Shale & sand	1015'	1070'
Lime & shale	1070'	1099'
Sand	1099'	1285'
Lime, shale & sand	1285'	1580'
Lime & shale	1580'	4451'
Rotary total depth	4451'	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	513'	Common	285	3% cc, 2% gel
PRODUCTION	7-7/8"	5-1/2"	14#	4449'	50/50	130	18% salt, 3/4% CFR2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 SPF	4436-4442'	600 gals of 7 1/2% NENCL, 10% solvent	4436-42'

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production | Producing Method