

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1, WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name: Pickrell Drilling Co. Inc.
Address 110 N. Market, Suite 205
City/State/Zip Wichita, Kansas 67202

Purchaser: _____
Operator Contact Person: Jay C. McNeil
Phone (316) 262-8427
Contractor: Name: Company Tools
License: 5123
Wellsite Geologist: Harlan Dixon

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SISOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date Old Total Depth _____
Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBT
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____
10-12-92 10-20-92 10-20-92
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

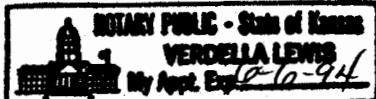
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebits Title President Date 10-26-92

Subscribed and sworn to before me this 26th day of October, 19 92.

Notary Public Cordelle Dennis

Date Commission Expires 6-06-94



API No. 15 15-083-21-387
County Hodgeman
- SW - NE Sec. 4 Twp. 21S Rge. 25 E
2310 Feet from (circle one) Line of Section
1980 Feet from (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name McVicker "C-D" Well # 5
Field Name Almquist SW
Producing Formation None
Elevation: Ground 2331 KB 2336
Total Depth 4432 PBT
Amount of Surface Pipe Set and Cemented at 253' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ x cmt.

Drilling Fluid Management Plan 11-3-72 ED
(Data must be collected from the Reserve Pit)
Chloride content 17,000 ppm Fluid volume 250 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C <input checked="" type="checkbox"/>	Wireline Log Received
C <input checked="" type="checkbox"/>	Geologist Report Received
RECEIVED	
KCC	
KGS	
Distribution:	
SWD/Rep	
Plug	
D.D.T. <input checked="" type="checkbox"/> 10-6-92	
NSPA	
Other	
IN COMMISSION	
IN	

Operator Name Pickrell Drilling Company, Inc.Lease Name McVicker "C-D" Well # 5Sec. 4 Twp. 21S Rge. 25 East WestCounty Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests per interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static l. hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.) Yes No Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey

 Yes No

Name Top Datum

Cores Taken

 Yes No

T/Anhydrite 1585(+ 751)

Electric Log Run
(Submit Copy.) Yes No

B/Anhydrite 1622(+ 714)

List All E.Logs Run:

Heebner 3734(-1398)

None

Lansing 3780(-1444)

Fort Scott 4306(-1970)

Cherokee 4330(-1994)

Mississippi 4402(-2066)

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	253' KB	60-40 poz	150sx	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	Top			
Protect Casing	Bottom			
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
None					

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	McF	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Production Interval

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#5 McVicker "C-D"
S/2 SW NE
Sec. 4-21S-25W
Hodgeman County, Kansas

API: 15-083-21,387
2310' From North Line of Section
1980' From East Line of Section
ELEV: 2336'KB, 2334'DF, 2331'GL

10-12-92: MIRT.

10-13-92: (On 10-12) Spud @ 2:00 PM. Set new 8 5/8" 20# Csg. @ 253'KB, cmt w/150sx of 60/40 poz, 2% gel, 3% CC. PD @ 7:30 PM on 10-12-92. Cmt circ. (On 10-13) Drld plug @ 3:30 AM. Drlg. @ 535'.

10-14-92: Drlg. @ 1873'.

10-15-92: Drlg. @ 2585'.

10-16-92: Drlg. @ 3081'.

10-19-92: (On 10-17) Drlg. @ 3652'. (On 10-18) Drlg. @ 4090'. (On 10-19) Drlg. @ 4343'.

10-20-92: DST #1 4380'-4427', 30"-30"-30"-30" Rec. 1' F0, 5' OCM, IFP 20#-20#, FFP 20#-20#, ISIP 437#, FSIP 62#. Taking DST #2 @ 4432'.

10-21-92: (On 10-20) RTD 4432'. DST #2 4422'-4432', 30"-60"-90"-90", Rec. 2' F0, 30' SOC Mdy Wtr, 120' Mdy Wtr (Ch1 13,000 PPM), IFP 31#-41#, FFP 52#-72#, ISIP 800#, FSIP 769#. P&A. Plugged w/50sx @ 1630', 80sx @ 775', 50sx @ 280', 10sx @ 40', 15sx rathole of 60/40 poz, 6% gel. Complete @ 12:15 AM on 10-21-92.

SAMPLE TOPS

T/Anhydrite	1585(+ 751)
B/Anhydrite	1622(+ 714)
Heebner	3734(-1398)
Lansing	3780(-1444)
Fort Scott	4306(-1970)
Cherokee	4330(-1994)
Mississippi	4402(-2066)

RECEIVED
STATE PETROLEUM COMMISSION
OCT 27 1992
WICHITA, KANSAS
UN. DIVISION
WICHITA, KANSAS