

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1, WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-

15-083-21,387

County

Hodgeman

- S<sub>2</sub> - SW - NE Sec. 4 Twp. 21S Rge. 25 <sup>E</sup> ☒ <sub>W</sub>

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser:

Operator Contact Person: Jay C. McNeil

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Harlan Dixon

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOV ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SWD or Inj?) ☐ Docket No.

10-12-92

10-20-92

10-20-92

Spud Date

Date Reached TD

Completion Date

2310 Feet from ☒ (circle one) Line of Section1980 Feet from ☒ (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name McVicker "C-D" Well # 5

Field Name Almquist SW

Producing Formation None

Elevation: Ground 2331 KB 2336

Total Depth 4432 PSTD

Amount of Surface Pipe Set and Cemented at 253' KB Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cm.

Drilling Fluid Management Plan 11-3-92  
(Data must be collected from the Reserve Pit)

Chloride content 17,000 ppm Fluid volume 250 bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

C. W. Sebits

Title President Date 10-26-92

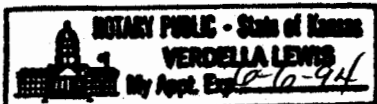
Subscribed and sworn to before me this 26th day of October

19 92

Notary Public

Verdella Lewis

Date Commission Expires 6-06-94



## K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☒ Geologist Report Received

RECEIVED

Distribution

☒ KCC  
☒ KGS

☐ SWD/Rep  
☐ Plug

☐ NGA  
☐ Other

OCT 27 1992

Operator Name Pickrell Drilling Company, Inc. Lease Name McVicker "C-D" Well # 5Sec. 4 Twp. 21S Rge. 25  
☐ East  
☒ WestCounty Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static l, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	T/Anhydrite	1585(+ 751)	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/Anhydrite	1622(+ 714)	
List All E.Logs Run:		Heebner	3734(-1398)	
		Lansing	3780(-1444)	
		Fort Scott	4306(-1970)	
		Cherokee	4330(-1994)	
		Mississippi	4402(-2066)	

None

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	253' KB	60-40 poz	150sx	2%gel, 3%CC

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method					
None			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☒ Commingled  
☐ Other (Specify) \_\_\_\_\_

Production Interval

# PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#5 McVicker "C-D"  
S/2 SW NE  
Sec. 4-21S-25W  
Hodgeman County, Kansas

API: 15-083-21,387  
2310' From North Line of Section  
1980' From East Line of Section  
ELEV: 2336'KB, 2334'DF, 2331'GL

10-12-92: MIRT.

10-13-92: (On 10-12) Spud @ 2:00 PM. Set new 8 5/8" 20# Csg. @ 253'KB, cmt w/150sx of 60/40 poz, 2% gel, 3% CC. PD @ 7:30 PM on 10-12-92. Cmt circ. (On 10-13) Drld plug @ 3:30 AM. Drlg. @ 535'.

10-14-92: Drlg. @ 1873'.

10-15-92: Drlg. @ 2585'.

10-16-92: Drlg. @ 3081'.

10-19-92: (On 10-17) Drlg. @ 3652'. (On 10-18) Drlg. @ 4090'. (On 10-19) Drlg. @ 4343'.

10-20-92: DST #1 4380'-4427', 30"-30"-30"-30" Rec. 1' FO, 5' OCM, IFP 20#-20#, FFP 20#-20#, ISIP 437#, FSIP 62#. Taking DST #2 @ 4432'.

10-21-92: (On 10-20) RTD 4432'. DST #2 4422'-4432', 30"-60"-90"-90", Rec. 2' FO, 30' SOC Mdy Wtr, 120' Mdy Wtr (Chl 13,000 PPM), IFP 31#-41#, FFP 52#-72#, ISIP 800#, FSIP 769#. P&A. Plugged w/50sx @ 1630', 80sx @ 775', 50sx @ 280', 10sx @ 40', 15sx rathole of 60/40 poz, 6% gel. Complete @ 12:15 AM on 10-21-92.

## SAMPLE TOPS

T/Anhydrite	1585(+ 751)
B/Anhydrite	1622(+ 714)
Heebner	3734(-1398)
Lansing	3780(-1444)
Fort Scott	4306(-1970)
Cherokee	4330(-1994)
Mississippi	4402(-2066)

RECEIVED  
STATE COMMISSION

OCT 27 1992

MINING DIVISION  
WICHITA, KANSAS