

RELEASED

SIDE ONE

1/29/88
KCC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
FROM CONFIDENTIAL RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9826
Name Scarth Oil & Gas Company
Address 901 S. Polk
City/State/Zip Amarillo, TX

Purchaser

Operator Contact Person J. E. Howell, Jr.
Phone (806) 373-6932

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

..12-11-86... ..12-19-86... ..12-20-86...
Spud Date Date Reached TD Completion Date

..4550!.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 308 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-083-21-266
County Hodgeman
C NE SE Sec 7 Twp 21 Rge 25 East
..... West

1980 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

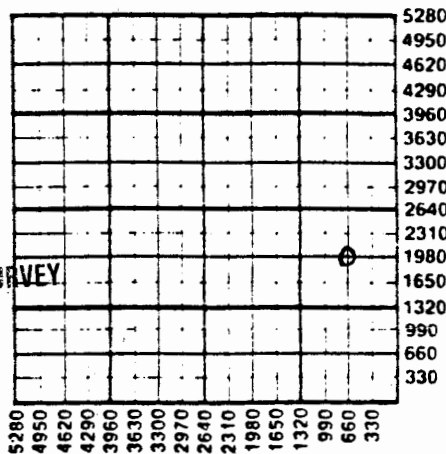
Lease Name O'Brien Well # 1-7

Field Name

Producing Formation

Elevation: Ground 2393 KB 2398

Section Plat



FEB

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

☒ Surface Water 3960 Ft North from Southeast Corner
(Stream, pond etc.) 1580 Ft West from Southeast Corner
Sec 6 Twp 21 Rge 25 East ☒ West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

Operator Name Scarth Oil & Gas Company Lease Name O'Brien Well # 1-7

Sec. 7 Twp. 21 Rge. 25 ☐ East ☒ West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

DST #1 4,403' - 4,420'

30-60-60-120

1st open had weak surface blow throughout

2nd open had no blow

Recovered 10' oil spotted mud

IHM 2,162#

IFP 31# - 31#

ISIP 73#

FFP 36# - 36#

FSIP 84#

FHM 2,151#

BHT 115°

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Stone Corral	1,600	
Heebner	3,722	
Toronto	3,749	
Lansing	3,767	
Base, Kansas City		4,143
Marmaton	4,173	
Panee	4,230	
Ft. Scott	4,293	
Cherokee	4,321	
Basal Penn Congl.	4,374	
Mississippi	4,396	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	308	60/40 posm	x 200	3% gel 3% ca.cl

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used) Depth

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☐ No