RATE OF PRODUCTION PER 24 HOURS 10				Gas Water bbis. MCF				Gas-oil ratio bbis. CFPB			
Date of first production						RODUCTION	as lift ate \				
								· · · · · · · · · · · · · · · · · · ·	1		
1250 gal 1	.5%			4430-45'							
		Amou	int and	kind of m	aterial used				De	pth interval treated	_
		A	CID, I	RACTU	RE, SHOT,	CEMENT SQ	UEEZE RECOI	RD.	-1.7:		_
Size		UBING RECO		Packer se	t at			·			
Top, ft.	Bott	ottom, ft. So		Sacks cement		Shots per ft.		Size & type		Depth interval	
	L	INER RECOR	RD.				P	ERFORA	TION RECOR	RD	
											_
Production			5-:	1/2		4429	4429				
Surface		12-1/4		5/8	28	297	Common		225	2% gel, 3%	cc —
Purpose of string	Si	ize hole drilled	Size ca (in (sing set D.D.)	Veight lbs/ft.	Setting depth	Type ceme	nt	Sacks	Type and percent additives	_
Report of all str	ings s	et — surface,	interme	diate, p	roduction, el	łc.					
April 29,	197	0		KC		RECORD		L			_
April 19, 1976 Date Completed				Oil Pu	rcheser och Oil	Co			DF 2303 KB 2306		
pud Date				Total I			P.B.T.D.		Locate well correctly Elev.: Gr. 2300		
Principal Contractor H-30, Inc.				Geologist Tom Satter					160	160	
Footage Location 2240 feet fro	n (N)	(f) fine		21	.30 feet	from (E)	line				
Well No.		Grass									
Address 200 W. Dou	gla		e 5	50, V	<i>l</i> ichita	, KS 6	7202		160	60	
Operator National C	il	Company		640 Acres N							
API No. 15 —_	0	83 County		Num) , 465 ber				CountyHO		NI
									260'9	& 150'W of	- 6

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator National Oil	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Oil								
Vell No.	Lease Name Grass "C"								
	260' S & 150' W o	f C SW NE							
Show all important zones cluding depth interval test	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
	SCRIPTION, CONTENTS, ETC.	тор	воттом	NAME	DEPTH				
	-4402'; 30-30-30-30 55' mud; FP 45-54;								
150'	-4433'; 30-30-30-30 slight to medium O 1242-1168.								
DST #3, 4433- FP 54	-4438'; Rec 60' GIP 4-118; ISIP 1205; F	, 230' O&GC SIP 1132.	м;						
			•						
					ļ				
Date Received	USE ADDITIONAL SHEETS, I	IF NECESSARY, TO	COMPLETE W	ELL RECORD.					
			KB AL	Wlius Signature					
		Exploration Manager							
			July 15	Title 5, 1976					
				Date					

State Geological Sunley WICHITA, BRANCH KA

KANSAS GEOLOGICAL SOCIETY

KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU
KANSAS GEOLOGICAL SOCIETY BUILDING

KANSAS GEOLOGICAL SOCIETY BUILDING 508 EAST MURDOCK - WICHITA, KANSAS

The National Oil Company

SEC. 11 T. 218 R. 25W

LOC. C-SW NE

FARM Grass "C"

ND. 1

TOTAL DEPTH 4,438 COMM. April 19, 1976

поме. April 30, 1976

Hodgeman KANSAS

ISSUED May 6, 1976

CASING

SHOT OR TREATED

20 10 15 8 5/8" 299' cemented w/225 sxs cementered 2,305'KB

12 6 13 5 ½" 4,429' cemented w/125 sxs cementered 125 sxs cementer

FIGURES INDICATE BOTTOM OF FORMATIONS

Shale Sand and Shale 1,210' Shale 1,550' 1,572' Sand and Red Bed Anhydrite Red Bed and Shale 1,630' 2,411' Shale 2,4801 Shale and Lime Lime and Shale 2,9201 Shale and Lime 3,0801 Lime and Shale 3,4151 3,5821 Shale and Lime 3,800' Lime and Shale 4,438 Lime Rotary Total Depth 4.438

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

H-30, INC.

Dean Britting

State of Kansas

881

County of Sedgwick

Subscribed and Sworn to before me a Notary Public in and for said county and state this 6th day of

May. 1976.