

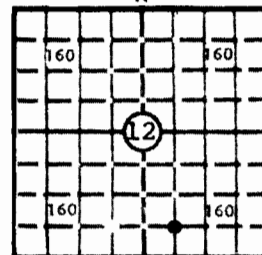
KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 0 8 3 — 2 0 7 8 3
County NumberState Geological Survey
WICHITA, BRANCH

S. 12 T. 21S R. 25 W

Loc. C/SW SE

County Hodgeman

640 Acres
NLocate well correctly
2292'

Elev.: Gr.

DF -- KB --

Operator

Gulf Oil Corporation

Address

P.O. Box 12116, Oklahoma City, OK 73157

Well No.

1-12

Lease Name

Goebel "A"

Footage Location

660 feet from (S) line 660 feet from (W) line Sec. 12

Principal Contractor

Rains & Williamson Oil Co., Inc

Geologist

Dave Barthelmy

Spud Date

11-29-80

Date Completed

01-21-81

Total Depth

4490'

P.B.T.D.

4445'

Directional Deviation

Oil and Gas Purchaser

Unknown at present time

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12-1/4"	8-5/8"	24	574'	Class "H"	250	16% gel, 3% salt, 2% CaCl
Production		5-1/2"	14	4490'	Class "H"	50	16% gel, 3% salt, and .6% Hallad-9
					and 50:50:2 pozmix	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE	----	----	2	4" OD SSB gun	4390-4425'
TUBING RECORD			1	4" OD SSB gun	4398-4402'
Size	Setting depth	Packer set at			
2-7/8"	4438'	4371'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals 15% MCA containing 1 gal AS-5	4390-4425'

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)						
TEST ON 01-22-80		Pumping						
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio				
	128	bbls.	-0-	MCF	3	bbls.	---	CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval (s)				
-----				4390-4425'				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator GULF OIL CORPORATION		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1-12	Lease Name Goebel "A"	OIL
S 12 T 21SR 25 W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	SUBSEA
			Topeka Lime	3402	-1101
			Deer Creek Lm	3465	-1164
			LeCompton Lm	3562	-1261
			Oread Lime	3674	-1373
			Heebner	3722	-1421
			Lansing	3768	-1467
			Marmaton	4221	-1920
			Cherokee Shale	4338	-2037
			Mississippi	4386	-2085
			TOTAL DEPTH	4490	-2189

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Dorretta Moore</i>
	Dorretta Moore Drilling Clerk
	February 4, 1981