

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gulf Oil Corporation

API NO. 15-083-20835

ADDRESS P. O. Box 12116

COUNTY Hodgeman

Oklahoma City, OK 73157

FIELD Stairett

**CONTACT PERSON Dorretta Moore

PROD. FORMATION Miss. Dolomite

PHONE (405) 949-7000

LEASE Goebel "A"

PURCHASER Koch Industries

WELL NO. 2-12

ADDRESS P. O. Box 2256

WELL LOCATION C/SE, SE

Wichita, Kansas 67201

DRILLING Rains & Williamson Oil Co., Inc.

CONTRACTOR

ADDRESS 435 Page Court - 220 W. Douglas

660 Ft. from East Line and

660 Ft. from South Line of

the SE/4 SEC. 12 TWP 21S RGE 25W

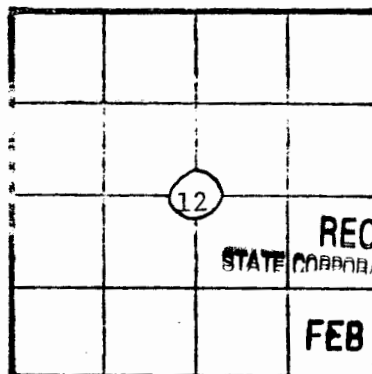
Wichita, KS 67202

PLUGGING None

CONTRACTOR

ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4510' PBTD 4464'

SPUD DATE 04-08-81 DATE COMPLETED 07-05-81

ELEV: GR 2290' DF KB 2299'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 573. DV Tool Used? No

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Glenda Sneed OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

POSES THAT HE IS Employee ~~(TORE)~~(OF) Gulf Oil Corporation

OPERATOR OF THE Goebel "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-12 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF July, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FATHER AFFIANT SAITH NOT.

(s) Glenda Sneed

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF February, 19 82.

Patricia A. Wondol

NOTARY PUBLIC

MY COMMISSION EXPIRES: January 31, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

12-21-25w

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Topeka	3408 -1109
			Deer Creek Lm	3470 -1171
			Lecompton Lime	3566 -1267
			Oread Lime	3628 -1329
			Heebner	3727 -1428
			Toronto Lime	3746 -1447
			Lansing	3775 -1476
			Kansas City	3857 -1558
			Drum Lime	4003 -1704
			Cherryvale Sh	4042 -1743
			Dennis Lime	4052 -1753
			Starr Shale	4076 -1777
			Swope	4084 -1785
			Hush Shale	4119 -1820
			Base KC	4152 -1853
			Marmaton	4161 -1862
			Pawnee Lime	4226 -1927
			Labette Shale	4292 -1993
			Ft. Scott	4302 -2003
			Cherokee Shale	4327 -2028
			Cherokee Sand	4370 -2071
			Miss. Dolomite	4405 -2106

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	573'	CL "H"	275	16% gel, 3% salt, 2% CaCl ₂
Production	8 5/8"	5 1/2"	14#	4509'	CL "H"	225	16% gel, 3% salt, .6% Halad-9, 50:50:2 poz

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at			
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Spot acid across perfs, trt w/250 gals 15% MCA cont'g 1 gal AS-5, Flush w/28 BO, cont'g 8 gals Hyflo II. Sqz perfs w/75 sk common cmt cont'g .6% Halad-9, Tail in w/75 60/40 pozmix.	4424'-4431'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Graviry
07-05-81	Pumping	---

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	12 bbls.	-0- MCF	% .5 bbls.	-0- CFPP

Position of gas (vented, used on lease or sold)

Sold

Perforations

4424'-4431' (Miss. Dolo.)

13-31-32m