

12-21-250

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SEP

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Gulf Oil Corporation API NO. 15-083-20976

ADDRESS P.O. Box 12116 COUNTY Hodgeman

Oklahoma City, OK 73157 FIELD Stairett

** CONTACT PERSON Mr. Jim Marshall PROD. FORMATION dry

PHONE (405) 949-7000

PURCHASER NONE LEASE Goebel "A"

ADDRESS _____ WELL NO. 3-12

WELL LOCATION C/NE SE

DRILLING Rains & Williamson Oil Company, Inc. 1980 Ft. from South Line and

CONTRACTOR 435 Page Court 660 Ft. from East Line of

ADDRESS 220 West Douglas

Wichita, KS 67202 the -- (Qtr.) SEC 12 TWP 21 S RGE 25 W.

PLUGGING (same as drilling contractor) WELL PLAT

CONTRACTOR _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 4500' PBTD --

SPUD DATE 05-19-82 DATE COMPLETED 05-27-82

ELEV: GR 2289 DF -- KB --

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 561' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

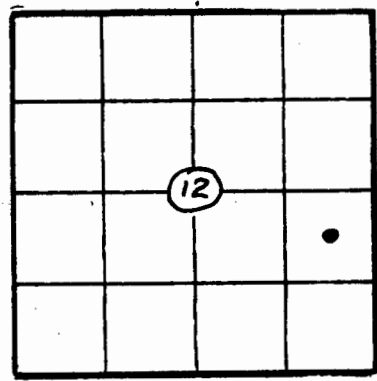
DORRETTA MOORE

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dorretta Moore

State Geological Survey WICHITA BRANCH



KCC _____
KGS _____
SWD/REP _____
PLG. _____

W22-12-21

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Gulf Oil Corporation LEASE Goebel "A" #3-12 SEC. 12 TWP. 21 SRGE. 25W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Clay and Sand	0	190		
Shale and Lime	190	4095		
Lime	4085	4500		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
none - well dry		
Date of first production NONE	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS:	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

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Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24	561'	Class "H"	100 sxs 150 sxs	2% cc 8% gel, 3% salt, 2% cc. 1/2# per sx tuff plug 1/4# per sx floseal.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE					

TUBING RECORD		
Size	Setting depth	Packer set at
NONE		