


Operator KEWANEE OIL COMPANY		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole	
Well No. 2	Lease Name Miner		
S 12 T 21SR 25 ^{EX} W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Surface clay - sand.	0	285	Ran Gamma-Ray Neutron, Laterolog & BHO Acoustilog. Log tops as follows:
Sand - shale	285	487	
Shale	487	560	
Shale - sand.	560	1020	
Sand	1020	1208	Heebner 3724 -1430
Redbed - shale.	1208	1280	Toronto 3742 -1448
Shale - Anhydrite @ 1532.	1280	1729	Lansing, K.C. 3771 -1477
Shale - shells	1729	2070	Base K.C. 4151 -1857
Shale - lime.	2070	2399	Marmaton 4188 -1894
Lime - shale.	2399	4130	Pawnee 4254 -1960
Lime	4130	4390	Fort Scott 4304 -2010
Lime - shale	4390	4410	Cherokee 4329 -2035
Lime	4410	4465	Mississippi 4406 -2112
Driller's Total Depth		4465	Miss. Dolomite 4421 -2127
Log Total Depth		4467	Total Depth 4467 -2173
DST #1 Cherokee - 4346-90'. 30-60-15-30". IFP: 43-52#, ISIP: 724#, FFP: 52-52#, FSIP: 173#. IHP: 2211#, FHP: 2211#. Rec. 5 gal. mud. Weak blow throughout 1st flow period. No blow during 2nd flow period.			
DST #2 Mississippi Dolomite - 4408-24'. 30-60-15-45". IFP: 52-52#, ISIP: 1094#, FFP: 52-52#, FSIP: 930#. IHP: 2211#, FHP: 2211#. Rec. 60' VSOCM.			
Samples delivered to Kansas Geological Survey.			
Copies of logs mailed to Kansas Geological Survey 6-1-77.			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	<div style="text-align: right;">  Signature Assistant District Manager Title June 8, 1977 Date </div>		

Copies to: Production Department, Hays Area & Well File.
 Original - Kansas Geological Survey.