

SIDE TWO

Operator Name Kenosha Resources Company Lease Name Boxberger Well # 1

Sec. 13 Twp. 21 Rge. 25 East West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1: 4448'-4470'; 5-45-50-60;
 IH = 2200*, IF 61*-55*, ISI 1417*, FF 59*-67*
 FSI invalid, FH = 2180*; BHT = 119°F
 Recov'd 70' e.g.o, 60' s.o.c.h

DST#2: 4466'-4488'; 5-45-30-60;
 IH = 2226*, IF 49*-43*, ISI 1376*, FF 51*-54*
 PSI 1214*, FH = 2197*; BHT = 120°F
 Recov'd 20' DM

Name	Top	Bottom
Sc anhydrite	1572	
Heebrien	3774	
Lansing	3823	
Kansas City	4093	
Base KC	4198	
Murmaton	4205	
Fort Scott	4340	
Olenokee LS	4379	4372
Mississippian	4442	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	23#	428	60/40pox	240	2%gel, 3%C.C.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....							