pte Geological	"Survey					/:	5-08	3-20581	
WICHITA BRAN		$\bigcirc$				$\bigcap$			
KANSAS DRILLI		0			,		. 13 _ 2	01 _ 25 K	
API No. 15 — 083 — 20,581 County Number							s. 13 T. 21 R. 25 W		
							Loc. 660 FNL & 2130' FEL		
							County Hodgeman		
1	Company					<i>'</i>	64	40 Acres N	
Kewanee Oil Company  Address									
Box 2093 Wichita, Kansas 67201							160	160	
#1 Goebel "A"									
Footage Location (Moved 100' East)									
	(N) XXX line 2	030'	feet	from (E) (XXX	•			PARTITION ASSESSMENT CONSISSES ASSESSMENT	
Principal Contractor Gabbert-Jon	es	1	eologist R.G.Ar	mstrong			160	160	
Spud Date			Total Depth P.B.T.D.				Locate well correctly		
2-25-78			4429' GL   4429' GL				Elev.: Gr. 2302 ' G.L.		
Date Completed			Oil Purchaser  Koch				DF KB		
3-23-78									
			CASING	RECORD					
Report of all strin	gs set — surface,				T				
Purpose of string	Size hole drilled	Size casing s (in O.D.)	Weight lbs/ft.	Setting depth	Type cen	ent	Sacks	Type and percent additives	
S	10 1/41	0 5 /	8 20#	481'	HalcoLi		150	00/ 0-01	
Surface	12-1/4'	8-5/	0 40#	401	50-50	l	130	3% CaCl	
Oil String	7-7/8'	5-1/	2" 14#	4395'	Pozmia	ζ	75	18% Salt 3/4% CFR2	
			<u> </u>						
LINER RECORD PERF							ORATION RECORD		
l l			cement		Shots per ft.		& type	Depth interval	
None				Oper	Hole				
	TUBING RECO	RD							
Size	Setting depth		er set at	1					
2-7/8"	4428' (	L N	lone			l			
		CID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZE RECO	RD	<del></del>		
Amount and kind of material used							Depth interval treated		
250 gal 15% Mud Acid							4395-4429 '		
200 gar 10/0 muu 1101u									
1000 gal Mod-202 w/ 5 gal AS-5.							4395-4429'		
			INITIAL PE	ODUCTION					
Date of first production		Produc			gas lift, etc.)		A1	Dump Tostad	
3-23-78		Producing method (flowing, pumping, gas lift, etc.) Swabbed 113.88 BO in 9 hou:				Also Pump Tested rs. on 4-11-78(below)			
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		Water			oil ratio	
			bbis. No	one	MCF 3.0	) ing interva	bbls.	СГРВ	
, , , , , , , , , , , , , , , , , , , ,									
none.									
INSTRUCTIONS: As p	rovided in KCC Rul	e 82-2-125, v		ter completion			copy of this Dr	rillers Log shall be trans-	

instructions: As provided in RCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oll and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Oil Kewanee Oil Company Well No. Lease Name Goebel A 1 s 13 T 215 R 25 XEX WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. DEPTH FORMATION DESCRIPTION, CONTENTS, ETC. BOTTOM NAME 0 60 Post rock, sand, shale 60 488 Blue shale, sand. 590 Clay, shale. 448 590 1400 Sand, shale 1538 Shale, red bed. 1400 Anhydrite 1538 1583 1583 1950 Shale, shells. 1950 2175 Shale, lime. 2175 3960 Lime, shale 3960 4425 Lime Driller's Total Depth 4425 FORMATION TOPS (LOG) 3400 -1098 Topeka 3726 -1424Heebner 3743 -1441 Toronto -14703772 Lansing, Kansas City 4154 -1852Base Kansas City 4182 -1880Marmaton 4256 -1954Pawnee -19984300 Ft. Scott -2022 Cherokee 4324 4394 -2092 Mississippi Lime 4402 -2100 Mississippi Dolomite 4429 -2127Total Depth (Log) Ran Welex Gamma-Ray, DST #1 - Mississippi - 4394-4425' 50-141#. Guard & Density Logs. 30-60-45-90". IFP: 914#. FFP: 151-221#. ISIP: Logs mailed on 2254#. FHP: 894#. IHP: FSIP: March 29, 1978. 1st flow weak to good blow in 15 min. increased throughout period. 2nd flow weak to good blow in 30 min. Rec. 349' GCO and 181 HO&GCM. USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Date Received** 16.01 T.√Oglesby Signature Prod. Supervisor

19

April

1978