

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gulf Oil Corporation

API NO. 15-083-20,842

ADDRESS P.O. Box 12116

COUNTY Hofegeman

Oklahoma City, OK 73157

FIELD Stairrett Ext.

**CONTACT PERSON Dorretta Moore

PROD. FORMATION Mississippi Dolomite

PHONE (405) 949-7000

LEASE Miner "A"

PURCHASER Koch Industries

WELL NO. 3

ADDRESS P.O. Box 2256

WELL LOCATION C/SE NW

Wichita, KS 67201

DRILLING Rains & Williamson

660 Ft. from North Line and

CONTRACTOR 220 W. Douglas - 435 Page Court

660 Ft. from West Line of

ADDRESS Wichita, KS 67202

the NW/4 SEC. 13 TWP. 21S RGE. 25W

Wichita, KS 67202

PLUGGING None

CONTRACTOR None

ADDRESS None

TOTAL DEPTH 5200' PBDT 4500'

SPUD DATE 05-02-81 DATE COMPLETED 07-13-81

ELEV: GR 2326' DF 2333' KB 2335'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8-5/8" @ 415' DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Glenda Sneed OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

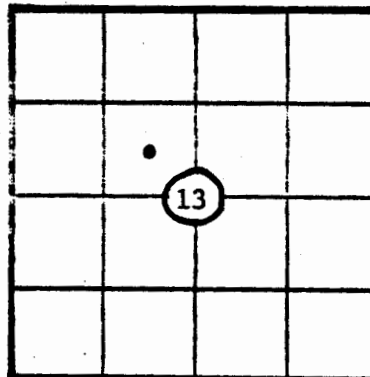
DEPOSES THAT HE IS Employee (FOR) Gulf Oil Corporation

OPERATOR OF THE Miner "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF February, 1982, AND THAT

WELL PLAT



KCC
KGS
(Office Use)

RECEIVED
MAR 1 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

13-213-25w

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Topeka Lime	3437 -1102
			Heebner Shale	3761 -1426
			Lansing	3808 -1473
			Kansas City	3894 -1559
			Drum Lime	4032 -1697
			Cherryvale Sh	4072 -1732
			Denbis Lime	4078 -1743
			Stark Shale	4115 -1780
			Swope	4126 -1791
			Hush Shale	4152 -1817
			Pleasanton	4184 -1849
			Marmaton	4193 -1858
			Pawnee Lime	4259 -1924
			Labette Shale	4323 -1988
			Fort Scott Lime	4332 -1997
			Cherokee Shale	4356 -2021
			Mississippi	4426 -2091
			Viola	4694 -2359
			Simpson Shale	4903 -2568
			Arbuckle	4931 -2596
			RTD	5200 -2865
			LTD	5204 -2869

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Trt dn tbgs w/500 gal 15% MCA acid cont'g 2 gal AS-5. Flush w/27 BO cont'g 9 gal Hyflo. Acid & trt dn tbgs w/2000 gals MOD-202 w/10 gals AS-5 @ 3/4 BPM. Flush w/30 BO & 9 gals Hyflo @ 500#.				4435'-4449'	
Date of first production 07-12-81				Gravity	
Producing method (flowing, pumping, gas lift, etc.) Pumping					
RATE OF PRODUCTION PER 24 HOURS	ON	Gas	Water	%	Gas-oil ratio
	71	bbbls	-0-	MCF	3
Disposition of gas (vented, used on lease or sold) Sold				Perforations 4435'-4449'	
				Mississippi	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	599	CL "H"	175	16% gel, 3% Salt, 2% CaCl ₂
Production	8-5/8"	5-1/2"	14#	5197	CL "A"	325	16% gel, 3% Salt, 6% Halad 9, 50/50 poz

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type Csg	Depth interval
			4	4" OD Jmbo Gun	4435'-4449'
TUBING RECORD					
Size	Setting depth	Packer set at			