

P  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey  
WICHITA, BRANCH (REV) ACO-1  
13-21-25W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETROLEUM, INC.

API NO. 15-083-20,959

ADDRESS Suite 800, 300 W. Douglas

COUNTY Hodgeman

Wichita, Kansas 67202

FIELD Stairett

\*\*CONTACT PERSON Monte Chadd

PROD. FORMATION \_\_\_\_\_

PHONE 316-793-8471

LEASE Miner 'C'

PURCHASER Clear Creek, Inc.

WELL NO. 1

ADDRESS 818 Century Plaza Bdlg.

WELL LOCATION C. NW SW

Wichita, KS 67202

1980 Ft. from south Line and

DRILLING DNB Drilling, Inc.

660 Ft. from west Line of

CONTRACTOR \_\_\_\_\_

ADDRESS 515 R. H. Garvey Building

the SW/4 SEC. 13 TWP. 21S RGE. 25W

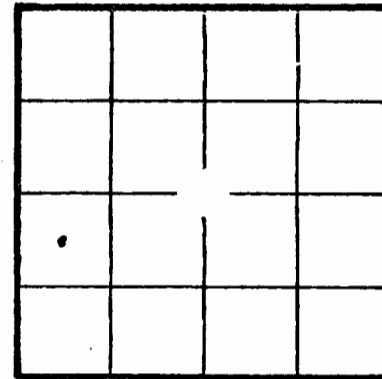
Wichita, Kansas 67202

WELL PLAT

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_



KCC  
KGS  
(Office Use)

TOTAL DEPTH 4475' PBD 4475'

SPUD DATE 1-21-82 DATE COMPLETED 4-23-82

ELEV: GR 2335 DF \_\_\_\_\_ KB 2339

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS

Amount of surface pipe set and cemented 485' DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS, I,

Terry Naylor OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Dist. Supt. Adm. (FOR)(OF) Petroleum, Inc.

OPERATOR OF THE Miner 'C' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23 DAY OF April, 1982

RECEIVED  
STATE CORPORATION COMMISSION

W28-15-81

13-21-25w

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.  | TOP | BOTTOM | NAME              | DEPTH |
|--|-----|--------|-------------------|-------|
| DST #1 4420-4455' 15-30-30-60 Rec 30' mud cut oil, 60' heavy oil cut mud. IFP 59-59#, ISIP 1214#, FFP 68-78#, FSIP 1136#.                              |     |        | <u>E. L. TOPS</u> |       |
| DST #2 4455-4465' 15-30-60-120 Rec. 30' clean oil, 60' oil cut mud. IFP 59-59#, ISIP 1369#, FFP tool plugging, FSIP 1340#.                             |     |        | Heebner           | 3757  |
|  |     |        | Toronto           | 3784  |
|  |     |        | Lansing           | 3815  |
|  |     |        | Ft. Scott         | 4345  |
|  |     |        | Cherokee          | 4367  |
|  |     |        | Miss.             | 4443  |
| DST #3 4465-4475' 15-30-60-120 Rec. 160' gas, 230' clean gassy oil, 120' slightly oil cut salt water. IFP 49-59#, ISIP 1175#, FFP 78-147#, FSIP 1184#. |     |        | Miss. Dolo.       | 4453  |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used                   |   | Depth interval treated |
|--|---|------------------------|
| 500 gal N.E. 15%                                   |   | 4464-66                |
| SO   |   |                        |
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | Gravity                |
| 4-23-82  | Pumping   | 35.4                   |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil bbls.   | Gas MCF                |
|  | 18  | 0                      |
|  |   | Water 5% 1 bbls.       |
| Disposition of gas (vented, used on lease or sold) |   | Gas-oil ratio CFPB     |
| None   |   |                        |
|  |   | Perforations 4464-66   |

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

| Purpose of string | Size hole drilled | Size casing set in O.D. | Weight lbs./ft. | Setting depth | Type cement | Sacks | Type and percent additives       |
|-------------------|-------------------|-------------------------|-----------------|---------------|-------------|-------|----------------------------------|
| Surface           | 12 1/2"           | 8 5/8"                  | 20#             | 485'          | Common      | 275   | 2% gel                           |
| Production        | 7 7/8"            | 5 1/2"                  | 14#             | 4473'         | 50/50 Poz   | 100   | 2% gel, CFR/2, 4# Gilsonite/Sack |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft.      | Bottom ft.    | Sacks cement  | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| NA            |               |               |               |             |                |
| TUBING RECORD |               |               | 1             | D.P. Jets   | 4464-66'       |
| Size          | Setting depth | Packer set at |               |             |                |
| 2 3/8" OD     | 4415          | None          |               |             |                |

13-21-25W

State Geological Survey  
WICHITA BRANCH

PI

DRILLER'S LOG

PETROLEUM, INC.  
Miner 'C' #1  
NW SW  
Sec. 13-21S-25W  
Hodgeman Co., Ks.

Commenced: 1-21-82  
Completed: 1-30-82

Surface Casing: 477' of 8-5/8"  
cemented w/275 sx common, 2% gel, 3%cc

FORMATION

DEPTH

|                    |                 |
|--------------------|-----------------|
| Surface Hole       | 0 - 485         |
| Shale & Sand       | 485 - 1574      |
| Anhydrite          | 1574 - 1612     |
| Shale              | 1612 - 1720     |
| Shale, Sand & Lime | 1720 - 2220     |
| Shale & Lime       | 2220 - 2514     |
| Lime & Shale       | 2514 - 2730     |
| Lime, Shale & Sand | 2730 - 3015     |
| Lime & Shale       | 3015 - 3430     |
| Lime, Shale & Sand | 3430 - 3670     |
| Lime               | 3670 - 4170     |
| Lime & Shale       | 4170 - 4390     |
| Lime               | 4390 - 4475 RTD |

I do hereby certify that the foregoing statements are true and correct to the best of my knowledge and belief.

D N B DRILLING, INC.

*James L. Donelson Jr.*  
James L. Donelson, Jr.

STATE OF KANSAS: ss:

Subscribed and sworn to before me this 3rd day of February, 1982.

*Dorothy L. Schmidt*  
Dorothy L. Schmidt, Notary Public

DOROTHY L. SCHMIDT  
STATE NOTARY PUBLIC  
Sedgwick County, Kansas  
My Appt. Exp. April 30, 1983