

FORM MUST BE TYPED

COPY

SIDE ONE

9078

14-21-25W

15-083-21,395

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- _____

County Hodgeman

30'E - SW - SW - NE Sec. 14 Twp. 21S Rge. 25 X W

Operator: License # 5123

Name: Pickrell Drilling Company, Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Don W. Beauchamp

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

6-23-93 6-30-93 7-01-93

Spud Date Date Reached TD Completion Date

2310 Feet from X (circle one) Line of Section

2280 Feet from X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Vieux Well # 1 "D"

Field Name _____

Producing Formation None

Elevation: Ground 2314 KB 2319

Total Depth 4500 PSTD _____

Amount of Surface Pipe Set and Cemented at 266' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan 8-11-93
(Data must be collected from the Reserve Pit)

Chloride content 4400 ppm Fluid volume 400 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name Pickrell Drilling Co. Inc.

Lease Name #1 King SWD License No. 5123

NW Quarter Sec. 7 Twp. 21 S Rng. 24 E/W

County Hodgeman Docket No. D-26,615

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebets

C. W. Sebets - President

Title _____ Date 8-03-93

Subscribed and sworn to before me this 3rd day of August, 19 93.

Notary Public Verdella Lewis

Date Commission Expires 6-06-94

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

STATE CORPORATION COMMISSION

RECEIVED

KCC

KGS

NSPA

Other (SPECIFY)

AUG - 4 1993

NOTARY PUBLIC - State of Kansas

VERDELLA LEWIS

My Appt. Exp. 6-6-94

Operator Name W. A. Pickett Drilling Co. Inc.

SIDE TWO

Lease Name Vieux Well # 1 "D"

Sec. 14 Twp. 21S Rge. 25
 East
 West

County Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1552(+ 767)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3752(-1433)	
List All E.Logs Run:		Lansing	3798(-1479)	
Radiation Guard		Stark	4068(-1749)	
		Pawnee	4226(-1907)	
		Fort Scott	4330(-2011)	
		Cherokee Shale	4359(-2040)	
		Mississippi Lime	4430(-2111)	
		Mississippi Dolomite	4464(-2145)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	266'KB	60-40 poz	165sx	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: P&A	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60-40 pozmix	205sx	6% gel w/1/4# floseal per sx.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

COPY

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#1 Vieux "D"
30' E. of SW SW NE
Sec. 14-21S-25W
Hodgeman County, Kansas

API#: 15-083-21,395
2310' From North Line of Section
2280' From East Line of Section
ELEV: 2319' KB, 2317' DF, 2314' GL

6-22-93: MIRT & RU.

6-23-93: (On 6-22) Spud @ 2:45 PM. Set 8 5/8" 20# Csg. @ 266'KB, cmt w/165sx of 60-40 poz, 2% gel, 3% CC. Cmt circ. PD @ 10:00 PM on 6-22-93. (On 6-23) Drlg. @ 278'.

6-24-93: Drlg. @ 1846'.

6-25-93: Drlg. @ 2552'.

6-28-93: (On 6-26) Drlg. @ 3127'. (On 6-27) Drlg. @ 3700'. (On 6-28) Drlg. @ 4163'.

6-29-93: Drlg. @ 4410'.

6-30-93: Testing @ 4469'. DST #1 4434' - 4469', 30"-60"-90"-90".

7-01-93: (On 6-30) DST #1 4434'-4469', 30"-60"-90"-90" Rec: 30' cln oil (38 deg. gravity) + 170' HOCM (20% Oil, 70% Mud, 10% Gas) No wtr. BHT 125 deg. ISIP 1315#, IFP 20-30#, FFP 75-95#, FSIP 1245#. (On 7-01) 4500' Logging. DST #2 4463'-4474', 30"-60"-90"-90" Rec: 30' GIP, 80' Cln Oil (38 deg.), 60' SW, (Chl 30,000 PPM), ISIP 1285#, IFP 10-20#, FFP 30-65#, FSIP 1235#.

7-02-93: (On 7-01) P&A well as follows: 50sx @ 1610', 80sx @ 700', 50sx @ 300', 10sx @ 40', 15sx in RH (total 205sx) of 60-40 poz, 6% gel w/1/4# floseal per sx. Complete @ 8:30 PM on 7-01-93.

SAMPLE TOPS

Anhydrite	1561 (+ 758)
Base/Anhydrite	1599 (+ 720)
Heebner	3757 (-1438)
Lansing	3804 (-1485)
Stark	4074 (-1755)
Pawnee	4228 (-1909)
Fort Scott	4332 (-2013)
Cherokee Shale	4357 (-2038)
Mississippi Lime	4428 (-2109)
Mississippi Dolomite	4464 (-2145)
RTD	4500

ELECTRIC LOG TOPS

Anhydrite	1552 (+ 767)
Heebner	3752 (-1433)
Lansing	3798 (-1479)
Stark	4068 (-1749)
Pawnee	4226 (-1907)
Fort Scott	4330 (-2011)
Cherokee Shale	4359 (-2040)
Mississippi Lime	4430 (-2111)
Mississippi Dolomite	4464 (-2145)
LTD	

RECEIVED
STATE CORPORATION COMMISSION
AUG - 4 1993

