			(\bigcirc	•						\circ					
	KANSAS DRILLERS LOG										s	s. 22 T. 215 R. 25 XKX				
	API No. 15		183		204	66			_	_	۱ ا	oc. <u>C</u> .	NE SE			
	Operator	No. 15 — 083 — 20466 County Number Ctate Geological Cutting WICHITA BRANCH											County Hodgeman			
Petroleum, Inc.					WICHITA, BRANCH						٦	640 Acres				
	Address	<u> </u>	nc.													
	800 R.H. Garvey Bldg. 300 W. Douglas, Wichita, Ks. 67202											160		60		
	2 Clark '0'													┤ ╃┫		
	Footage Location												++Q+			
	1980' feet from	660 feet from (E) (W) line														
Principal Contractor						Geologist					160		160			
	Slawson Dri	Slawson Drlg. Co.				Chas, Schmaltz										
	Spud Date					Depth		P.B.T.D.			<u> </u>	Lo	cate well correc	ctly		
	4-19-76					4553'				Elev.: Gr.						
Date Completed				Oil Purchaser								_{- 242}	2424			
4-27-76 CASING RECORD																
						CASING	R	ECORD				····				
)	Report of all string	gs se	t — surface, i	interm	nediate,	production, et	tc.									
	Purpose of string Size hole drilled Size			Size c	casing set Weight lbs/ft. Se			etting depth Type ceme			nent	Sacks	Туре	and percent		
							T									
	Surface		12±" 8		5/8"	20#	4041		60/40 Poz.		Poz.	250	3% ge	1. 2% c.c.		
		T														
		\perp					L									
`		+		_			┡									
													-			
	LINER RECORD							PERFORATION RECORD						·		
	Top, ft. Bottom, ft.			Sacks co	Sacks cement			Shots per ft.			& type	Dep	Depth interval			
	Top, II.			July Coment							.,,,,					
		71	IDING DECO	DD.	<u> </u>											
`			JBING RECO		,											
)	ize Setting depth				Packer set at											
		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD														
			A	CID,	FRACT	URE, SHOT,	CE	MENT SQ	UEE	ZE REC	ORD	<u> </u>	.,,,,,			
	Amount and kind of material used										Depth interval treated					
		Autonit and time of material asea														
												+				
		INITIAL PRODUCTION														
INITIAL PRODUCTION Date of first production Producing method (flowing, pumping, gas lift, etc.)																
	Producing method (flowing, pumping, gas lift, etc.)															
		Oil				Gas	Water					Gas-oil ratio				
	RATE OF PRODUCTION PER 24 HOURS				ЬЬ	ls.			MCF			bbls.		CFPB		
	Disposition of gas (vented	d, use	ed on lease or s	old)						Produc	ing interval	(s)				
_																

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Petroleum, Inc.	DRY HOLE, SWDW, ETC.:					
Well No. Lease Name Clark '0'	Dry					
22_T_21SR_25 ^{XBXX}						
WELL LOG Show all important zones of porosity and contents thereof; cared cluding depth interval tested, cushion used, time tool open, flowing	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH		
DST #1 4544 -4553 30-60-30-60 Good blow, Rec. 450' wtr. IF 41-164, FF 174-226 ISIP 1104#, FSIP 1024#			EL.L. TOPS Anh. 1641 B/Anh. 1677 Hbn. 3832 Lans. 3878 Hertha 4208 B/KC 4266 Marm. 4294 Ft.Sc. 4418 Miss. 4540 Dolo. 4549 LTD. 4551	(-1454) (-1784) (-1842) (-1870)		
USE ADDITIONAL SHEETS, I	IF NECESSARY, TO	COMPLETE W	ELL RECORD.			
Para Nacorras	mes 9	Signature ce President				
	Vice Presi					
		5-7-76	Title			
			Date	. 10.1		