

State Geological Survey

WICHITA BRANCH
KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well.

15-083-20641

API No. 15 — 083 — 20,641
County Number

Operator

Halliburton Oil Producing Co., and K&E Petroleum Co.

Address

2915 Classen Blvd., Oklahoma City, Okla 73106

Well No.

#1

Lease Name

Cohon "A"

Footage Location

660 feet from (N) (S) line 1980 feet from (E) (W) line

Principal Contractor

Merckle Drilling Co.

Geologist

R. C. Lewellyn

Spud Date

March 2, 1979

Total Depth

4578'

P.B.T.D.

Date Completed

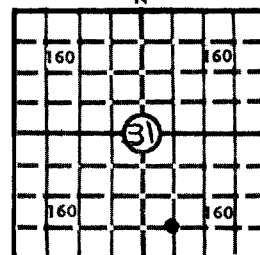
March 14, 1979

Oil Purchaser

S. 31 T. 21 R. 25 E W

Loc. SW SE

County Hodgeman

640 Acres
N

Locate well correctly

Elev.: Gr. 2485'

DF 2490' KB 2493'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8-5/8	28	625	Pozmix	345	3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

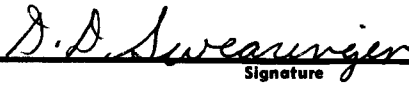
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		
D&A				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Halliburton Oil Producing Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:																	
Well No. #1	Lease Name COHOON "A"	Dry Hole																	
S <u>31</u> T <u>21</u> R <u>25</u> W																			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.																	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="padding: 5px; text-align: center;">NAME</th> <th style="padding: 5px; text-align: center;">DEPTH</th> </tr> </thead> <tbody> <tr> <td style="padding: 5px;">Heebner</td> <td style="padding: 5px; text-align: right;">3834</td> </tr> <tr> <td style="padding: 5px;">Toronto</td> <td style="padding: 5px; text-align: right;">3856</td> </tr> <tr> <td style="padding: 5px;">Lansing</td> <td style="padding: 5px; text-align: right;">3881</td> </tr> <tr> <td style="padding: 5px;">BKC</td> <td style="padding: 5px; text-align: right;">4278</td> </tr> <tr> <td style="padding: 5px;">Fort Scott</td> <td style="padding: 5px; text-align: right;">4418</td> </tr> <tr> <td style="padding: 5px;">Mississippi</td> <td style="padding: 5px; text-align: right;">4518</td> </tr> <tr> <td colspan="2" style="padding: 5px; text-align: center;">NO LOGS RUN</td> </tr> </tbody> </table>	NAME	DEPTH	Heebner	3834	Toronto	3856	Lansing	3881	BKC	4278	Fort Scott	4418	Mississippi	4518	NO LOGS RUN	
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No Logs No Samples above 3834' Black Carbonaceous Shale Limestone, buff finely xln Limestone, buff wht., foss. finely xln, Chky. Some Vug. porosity Interbedded Limestones & shales, Limestones buff, brown-gray. Sm chert Limestone, buff, cherty, some fractures. Good stain, odors. Show of free oil.	3834 3856 3881 4278 4418	3856 3881 4278 4418 4518																	
<u>DST #1-</u> 4400-4465' 30-30-30-30 Wk blo. 20", Rec. 15' mud IFP 40/44# FFP 40/40#, SIP 954/826#																			
<u>DST #2-</u> 4520-28' 30-30-30-30 Wk blo 2". No blo 2nd opening. Rec. 12' SOCM, IFP 8/10#, FFP 10/10# SIP 1126/162#	RTD	4578																	
<u>DST #3-</u> 4528-4578 30-45-30-45 Wk blo 50". Rec. 12' mud IFP 40/60#, FFP 40/48#, SIP 954/866#																			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.																			
Date Received	 Signature Production Superintendent Title March 26, 1979 Date																		