

TYPE

WICHITA BRANCH

## AFFIDAVIT OF COMPLETION FORM

SIDE ONE

ACO-1

HS RR

RELEASED

DEC 1 1983

FROM CONFIDENTIAL

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 30 days after the completion of a well, regardless of how the well was completed.

☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5004 EXPIRATION DATE 06/30/82

OPERATOR Vincent Oil Corporation API NO. 15-083-21,023

ADDRESS 1110 KSB Bldg., 125 N. Market COUNTY Hodgeman

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Ruth Benjamin PROD. FORMATION

PHONE 262-3573

PURCHASER -- LEASE Five Star Farm

ADDRESS -- WELL NO. #1

-- WELL LOCATION SW NE NW

DRILLING White & Ellis Drilling, Inc. 990 Ft. from N Line and

CONTRACTOR 401 E. Douglas, Suite 500 1775 Ft. from W Line of

ADDRESS Wichita, Kansas 67202 the NW 1/4 (Qtr.) SEC 35 TWP 21S RGE 25W.

PLUGGING White & Ellis Drilling, Inc.

CONTRACTOR 401 E. Douglas, Suite 500

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 4630' PBTD

SPUD DATE 12/04/82 DATE COMPLETED 12/16/82

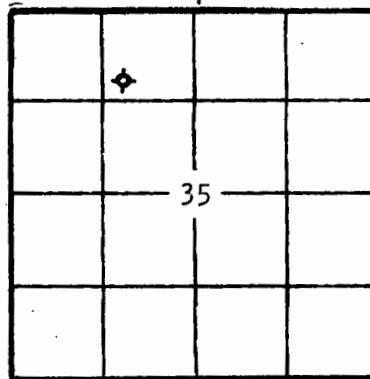
ELEV: GR 2438' DF KB 2443'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~xx(AXR)xx~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

## WELL PLAT

(Office Use Only)



KCC ☒

KGS ☒

SWD/REP ☐

PLG. ☐

Amount of surface pipe set and cemented 531' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Richard A. Hiebsch*

(Name) Richard A. Hiebsch

W 25 - 14 - 2E

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Vincent Oil Corporation LEASE Five Star Farm SEC. 35 TWP. 21S RGE. 25W

## FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.                                                                                                                                                                                                                                                                                                                                                         | TOP  | BOTTOM | NAME               | DEPTH        |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------|--------|--------------------|--------------|
| Cellar                                                                                                                                                                                                                                                                                                                                                                                        | 0    | 7      | ELECTRIC LOG TOPS: |              |
| Sand, Shale                                                                                                                                                                                                                                                                                                                                                                                   | 7    | 905    | Heebner            | 3860 (-1417) |
| Shale, Lime, Sand                                                                                                                                                                                                                                                                                                                                                                             | 905  | 1555   | Toronto            | 3876 (-1433) |
| Shale                                                                                                                                                                                                                                                                                                                                                                                         | 1555 | 1660   | Lansing KC         | 3910 (-1467) |
| Shale, Lime                                                                                                                                                                                                                                                                                                                                                                                   | 1660 | 3271   | Base KC            | 4292 (-1849) |
| Shale                                                                                                                                                                                                                                                                                                                                                                                         | 3271 | 3363   | Marmaton           | 4317 (-1874) |
| Lime, Shale                                                                                                                                                                                                                                                                                                                                                                                   | 3363 | 3525   | Fort Scott         | 4448 (-2005) |
| Shale, Lime                                                                                                                                                                                                                                                                                                                                                                                   | 3525 | 3880   | Cherokee           | 4474 (-2031) |
| Lime                                                                                                                                                                                                                                                                                                                                                                                          | 3880 | 4060   | Basal Ch. Lime     | 4527 (-2084) |
| Shale, Lime                                                                                                                                                                                                                                                                                                                                                                                   | 4060 | 4564   | Mississippian      | 4569 (-2096) |
| Lime, Shale                                                                                                                                                                                                                                                                                                                                                                                   | 4564 | 4581   | LTD                | 4627         |
| Lime                                                                                                                                                                                                                                                                                                                                                                                          | 4581 | 4630   |                    |              |
| DST #1 - 4530-4554. Open 30, shut in 45, open 25, shut in 25. 1st open, weak blow throughout, 2nd open, no blow, flushed tool, weak dying blow. Recovered 10' mud with oil specks. ISIP 46-48#, ISIP 461# FSP 48-53#, FSIP 186#                                                                                                                                                               |      |        |                    |              |
| DST #2 - 4568-4577. MISRUN. Packer failure.                                                                                                                                                                                                                                                                                                                                                   |      |        |                    |              |
| DST #3 - 4529-4577. MISRUN. Packer failure.                                                                                                                                                                                                                                                                                                                                                   |      |        |                    |              |
| DST #4 - 4529-4577. Open 30, shut in 45, open 30, shut in 30. 1st open, weak blow decreasing to very weak blow, 2nd open, no blow, flushed tool, building to fair blow. (Tool slid 6' to bottom, slid additional 4' to bottom when tool was flushed. Had to use jars to come off bottom.) Recovered 300' total fluid, 240' dry mud, 60' mud. IFP 76-106#, ISIP 1205# FFP 108-177#, FSIP 1116# |      |        |                    |              |
| DST #5 - 4496-4581. Open 30, shut in 45, open 45, shut in 60. 1st open, fair blow building to 6", 2nd open, weak blow building to 3". Recovered 412' total fluid, 350' drilling mud, 62' drilling mud with specks of oil. IFP 89-160#, ISIP 1489# FFP 160-213#, FSIP 1205#                                                                                                                    |      |        |                    |              |

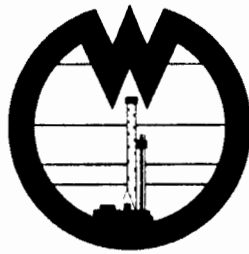
Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement  | Sacks      | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|------------|----------------------------|
| Surface           |                   | 8-5/8"                    |                | 531'          | Light Pozmix | 135<br>125 | 3%cc<br>3%cc, 2% gel       |
|                   |                   |                           |                |               |              |            |                            |
|                   |                   |                           |                |               |              |            |                            |
|                   |                   |                           |                |               |              |            |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
|               |               |               |               |             |                |
| TUBING RECORD |               |               |               |             |                |
| Size          | Setting depth | Packer set at |               |             |                |
|               |               |               |               |             |                |



Ind p1  
35-21-25W

WHITE

ANDELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Vincent Oil Corporation 1110 Bitting Bldg. Wichita, Kansas 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,  
Wichita, Ks. 67202

Lease Name Five Star Farm Well No. #1

Sec. 35 T. 21S R. 25W Spot SW NE NW

County Hodgeman State Kansas Elevation

Casing Record:

Surface: 8 5/8" @ 531' with 260 sx. 3%cc  
2%gel

Production:  @  with  sx.

Type Well: D & A Total Depth 4630'

Drilling Commenced 12-4-82 Drilling Completed 12-16-82

| Formation         | From | To   | Tops             |
|-------------------|------|------|------------------|
| Cellar            | 0    | 7    | Anhydrite 1660   |
| Sand, Shale       | 7    | 905  | Lansing 3880     |
| Shale, Lime, Sand | 905  | 1555 | Mississippi 4554 |
| Shale             | 1555 | 1660 |                  |
| Shale, Lime       | 1660 | 3271 |                  |
| Shale             | 3271 | 3363 |                  |
| Lime, Shale       | 3363 | 3525 |                  |
| Shale, Lime       | 3525 | 3880 |                  |
| Lime              | 3880 | 4060 |                  |
| Shale, Lime       | 4060 | 4564 |                  |
| Lime, Shale       | 4564 | 4581 |                  |
| Lime              | 4581 | 4630 |                  |

State Geological Survey  
WICHITA BRANCH