## State Geological Survey 1-21-26W PI

TYPE

SIDE ONE

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AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY Compt.

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of health the separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential.  Applications must be made on dual completion, coinjection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	is 67202, within thirty (30) now the well was completed. nation is to be held confidential. Side One will be of public commingling, salt water disposal, rical log, sonic log, gamma ray		
LICENSE # 5201 EXPIRATION DATE	June 30, 1983		
OPERATOR Malone Exploration Co.	API NO. 15-083-21,066		
ADDRESS 1000 Bitting Building			
	FIELD Buda SE		
** CONTACT PERSON Don Malone PHONE (316) 263-4225	PROD. FORMATION		
PURCHASER none	LEASE Cheney		
ADDRESS	WELL NO. 1		
	WELL LOCATION_C SW SW		
DRILLING J. W. Drilling Co., Inc.	Ft. fromLine and		
CONTRACTOR	Ft. fromLine of		
	the SW (Qtr.)SEC 1 TWP 21SRGE 26 (W)		
PLUGGING J. W. Drilling Co., Inc.	<u>WELL PLAT</u> (Office		
CONTRACTOR	Use Only)		
ADDRESS 200 East First, Suite 500	KCC		
Wichita, Kansas 67202	SWD/REP		
TOTAL DEPTH 4450 PBTD	PLG.		
SPUD DATE 6-23-83 DATE COMPLETED 6-30-83			
DRILLED WITH (CARLE) (ROTARY) (NOTARY) TOOLS.			
DRILLED WITH (ROTARY) (NOTARY) TOOLS.  DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE			
Amount of surface pipe set and cemented 8-5/8" @511	DV Tool Used? ves		
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other_			
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL		

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

\_\_\_\_\_, being of lawful age, hereby certifies

A F F I D A V I T

Donald J. Malone

SEC. 1 TWP, 21S RGE 26W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOC N, OR OTHER DESCRIPTIVE INFORM.	
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	ВОТТОМ	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface soil clay & gravel Shale. Sand. Shale & sand. Red Bed & shale. Red Bed. Sand. Red Bed, shale & sand. Anhydrite. Shale & lime. Lime & shale. Lime & shale. Chert.	0 130 330 410 515 725 910 1090 1305 1607 1642 2250 4125 4218 4364 4417	130 330 410 515 725 910 1090 1305 1607 1642 2250 4125 4218 4364 4417 4450		
OST#1 4377-4402, 30-30-30-30, 1st openi 5' mud, IBHP 54, FBHP 43, IFP 43-4 OST#2 4376-4417, 30-60-30-60, 1st openi 3", 2nd opening fair blow increasi muddy water, IBHP 1199, FBHP 1167,	B, FFP 24 ng fair b ng 2", re	20 ow, increa overed 159	sing	
f additional space is needed use Page 2,	Side 2			

Report of all strin	gs set — surface,	intermediate,	production, e	tc. CASING	RECORD (New)	or <b>Xisas</b> i	)
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8''	24#	511	60/40 poz.	375	2%gel, 3%cc

LINER RECORD				PERFORATION RECORD			
Tep, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval		
TUBING RECORD							
Size	Setting depth	Backer					