

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 083-21404

COPY 21-20W

County Hodgeman

C - NW - NW - NW Sec. 1 Twp. 21 Rge. 26 X E W

Operator: License # 30742

Name: Palomino Petroleum, Inc.

Address 4924 SE 84th Street

City/State/Zip Newton, Kansas 67114-8827

Purchaser: Texaco Trading & Trans., Inc.

Operator Contact Person: Klee R. Watchous

Phone (316) 283-0232

Contractor: Name: Mallard JV, Inc.

License: 4958

Wellsite Geologist: Ann Watchous

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-16-93 11-24-93 12-16-93
Spud Date Date Reached TD Completion Date

330 Feet from S/W (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Cheney Well # 3

Field Name Buda SE

Producing Formation Miss.

Elevation: Ground 2414 KB 2419

Total Depth 4396 PBSD _____

Amount of Surface Pipe Set and Cemented at 221 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1569 Feet

If Alternate II completion, cement circulated from 1569

feet depth to surface w/ 300 sx cat.

Drilling Fluid Management Plan ALT 2 9/21 6-21-94
(Data must be collected from the Reserve Pit)

Chloride content 35,000 ppm Fluid volume 160 bbls

Dewatering method used Let Evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Klee R. Watchous

Title President Date 3-14-94

scribed and sworn to before me this 14th day of March 94.

Notary Public Kathryn L. Freerking
August 21, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log RECEIVED
C Geologist Report Received STATE CORPORATION COMMISSION
Distributed MAR 15 1994
 KCC SWD/Rep NGPA
 KGS CONSERVATION DIVISION Other (Specify) IS
Wichita, Kansas

Date Certified August 21, 1997
KATHRYN L. FREERKING
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 8-31-97

Operator Name Palomino Petroleum, Inc. Lease Name Cheney Well # 3

Sec. 1 Twp. 21 Rge. 26
 East
 West

County Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests if interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: RADIATION GUARD

Log Formation (Top) Depth and Bottom Core

Name PALOMINO PETROLEUM
 NEWTON KS 67114-8827

1-21-26W
 NW NW NW

sec 11-3/4 N & 12-1/2 W OF JETMORE KS city: HODGEMAN APN 15-083-21404
 name: MALLARD JV #1 head: BUDA SE

head: ANN WATCHOUS

date 10/21/93 rod date 11/18/93 drg date 11/24/93 case issued 01/10/94 test revised 01/10/94

ELV: 2419 KB, 2414 GL LOG
 tops.....depth/datum
 ANH.....1806 +813
 HEEB.....3713 -1294
 LANS.....3755 -1336
 FT SC.....4278 -1859
 MISS DOL.....4381 -1962
 RTD.....4381 -1962
 LTD.....4383 -1964
 DTD.....4396 -1977

IP status:
 OIL: P 7 BO & 1 BWPD, MISS 4380-4396,
 CSG: 8-5/8" 221 / 140 SX (ALT 2), 5-1/2" 4380 / 150 SX,
 PORT COLLAR AT 1569
 NO CORES
 DST (1) 4264-4381 (FT SC, MISS) / 30-30-30-30, REC
 45' SLJ OCM, 240' HOCM (50% OIL, 50% M) ISIP
 1169# FSIP 1146# IFP 140# -152# FFP 223# -223#
 TRGT ZN: MISS, PTD 4385 (MISS), MICT - CO TO 4381,
 (MISS OH), DD 4396 TD, AC 1250 GAL, SWB 7 BFPH
 (82% OIL), T & R, POP, P 7 BO & 1 BWPD, 12/21/93

Copyright 1993
 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	221	60-40 Pozmix	140	2%gel, 3%
Production	7 7/8	5 1/2	14	4380	60-40 Pozmix	150	10%salt, 2% gel.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	900'	40/60 Pozmix	50	cementing tickets enclosed
<input checked="" type="checkbox"/> Plug Off Zone	680'	Light	150	cementing tickets enclosed

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	4379 1/2 - 4383 1/2 (perf. open hole)	1250 gal. (500 gal. mud acid & 750 gal. MOD-202)	4386-4396

TUBING RECORD Size 2 7/8" Set At 4390 Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 12-16-93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 7 Bbls. Gas N/A Mcf Water 1 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval 4386-4396