

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API No. 15- 083-21,398 **1-21-26W**  
County Hodgeman  
C - N/2-NE NW Sec. 1 Twp. 21 Rge. 26 X W  
330 Feet from S (circle one) Line of Section  
1980 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Cheney Well # 1  
Field Name Buda SE  
Producing Formation Miss.  
Elevation: Ground 2407 KB 2412  
Total Depth 4384 PBDT \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 214 Feet  
Multiple Stage Cementing Collar Used? Yes X No \_\_\_\_\_  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1575  
feet depth to surface w/ 250 sx cat.  
Drilling Fluid Management Plan ALT 2 9/8 2-16-94  
(Data must be collected from the Reserve Pit)  
Chloride content 10,000 ppm Fluid volume 300 bbls  
Dewatering method used Let Evaporate  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 30742

Name: Palomino Petroleum, Inc.

Address 4924 SE 84th Street

City/State/Zip Newton, Kansas 67114-8827

Purchaser: Texaco Trading & Trans., Inc.

Operator Contact Person: Klee Watchous

Phone (316) 283-0232

Contractor: Name: Mallard JV, Inc.

License: 4958

Wellsite Geologist: Ann Watchous

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  S1OW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

9-1-93 9-7-93 10-13-93  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Klee R. Watchous

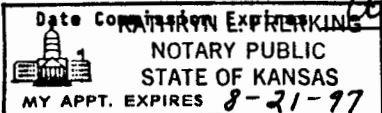
Title President Date 1-3-94

Subscribed and sworn to before me this 3rd day of January 19 94.

Notary Public Kathryn L. Freerking

August 21, 1997

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) IS



Operator Name Palomino Petroleum, Inc.

Lease Name Cheney Well # 1

Sec. 1 Twp. 21 Rge. 26  
 East  
 West

County Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top) Depth and Datum  Sample

PALOMINO PETROLEUM  
 NEWTON KS 67114

#1 CHENEY

1-21 -26W  
 C N/2 NE NW

APR 15-083-21398

site: 11-1/2 N & 12-1/4 E OF JETMORE KS city: HODGEMAN  
 owner: MALLARD JV field: BUDA SE

agent: ANN WATCHOUS

date	08/24/93	spc	data	09/01/93	drig	comp	09/07/93	card	issued	10/25/93	last	revised	10/25/93
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ELV: 2412 KB, 2407 GL LOG

IP status:  
 OIL, P 17 BO & 21 BWP, MISS 4379-4384,  
 CSG: 8-5/8" 214 / 140 SX (ALT 2), 5-1/2" 4379 / 150 SX,  
 PORT COLLAR AT 1575  
 NO CORES  
 DST (1) 4263-4383 (FT SC, MISS) / 60-30-30-60, 90'  
 GIP, REC 90' GSY OCM, 120' HO & GCM, 180' MO  
 ISIP 1094# FSIP 1186# IFP 117# -211# FFP 235# -247#  
 TRGT ZN: MISS, PTD 4375 (MISS), MICT - CO, (MISS  
 DOL OH), DD 4384 TD, GSO, ONFU 500' OIL, AC 250  
 GAL (MA), SWB DWN, GSO, ONFU 1100' FL (900' OIL &  
 200' W), SWB APPX 3 BOPH, TR WTR, SD/WKEND,  
 WKEND FU 1700' FL (1500' OIL & 200' W), RE-AC 750  
 GAL (MOD-202), SWB 5 BF (53% OIL)/4TH HR OF 4 HR  
 TST, T & R, POP, 10/13/93, IPP 17 BO & 21 BWP,  
 10/20/93

**RADIATION GUARD**

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	214	60-40 Poz	140	2%gel, 3%cc
Production	7 7/8	5 1/2	14	4379	60-40 Poz	150	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind of Material Used	
		250 gal	15% mud acid	4379-84
		750 gal	MOD-202	4379-84

**TUBING RECORD** Size 2 3/8 Set At 4378 Packer At None Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 10-13-93 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>17</u>	Gas Mcf	Water Bbls. <u>21</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 4379-84