

1-21-26W COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 083-21400  
County Hodgeman  
150 S.  
C - E/2 - SE - NW Sec. 1 Twp. 21 Rge. 26 X W

Operator: License # 30742

2130 Feet from S(N)(circle one) Line of Section

Name: Palomino Petroleum, Inc.

2310 Feet from E(W)(circle one) Line of Section

Address 4924 SE 84th Street

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, (NW) or SW (circle one)

City/State/Zip Newton, Kansas 67114-8827

Lease Name Cheney Well # 2

Purchaser: D&A

Field Name

Operator Contact Person: Bob Watchous

Producing Formation D&A

Phone (316) 283-0232

Elevation: Ground 2409 KB 2414

Contractor: Name: Mallard JV, Inc.

Total Depth 4395 PBTD

License: 4958

Amount of Surface Pipe Set and Cemented at 231 Feet

Wellsite Geologist: Ann Watchous

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion  
X New Well Re-Entry Workover

If yes, show depth set Feet

If Alternate II completion, cement circulated from

Oil SWD SIOW Temp. Abd.  
Gas ENHR SIGW  
X Dry Other (Core, WSW, Expl., Cathodic, etc)

feet depth to w/ sx cmt.

Drilling Fluid Management Plan *ALT II D&A*  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 10,000 ppm Fluid volume 300 bbls

Operator:

Dewatering method used Let Evaporate

Well Name:

Location of fluid disposal if hauled offsite:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBTD  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.

Operator Name

RECEIVED

License No.

STATE CORPORATION COMMISSION

Quarter Sec. Twp. S Rng. E/W

9-8-93 9-16-93 9-16-93  
Spud Date Date Reached TD Completion Date

SEP 29 1993

County Docket No.

CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Bob Watchous*

Title *Pres.* Date *9-28-93*

Subscribed and sworn to before me this *28th* day of *September* 19 *93*.

Notary Public *Kathryn L. Frerking*

*August 21, 1997*

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC  SVD/Rep NGPA  
KGS  Plug  Other (Specify)

Date Commission Expires  
KATHRYN L. FRERKING  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 8-21-97

Operator Name Palomihio Petroleum, Inc.

Lease Name Cheney

Well # 2

Sec. 1 Twp. 21 Rge. 26

East

County Hodgeman

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

DST #1: 4260-4390, 30-30-15-15, rec. 70' mud.  
FP 97-104, 126-141; SIP 1160-926.

DST #2: 4389-4395, 15-15-15-15, rec. 5' mud with oil specks.  
FP 30-35, 35-35; SIP 491-484.

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhy.	1600	(+ 814)
Heeb.	3701	(-1287)
Lans.	3745	(-1331)
Ft. Scott	4272	(-1858)
Miss. Dolo.	4388	(-1974)
RTD	4395	(-1981)

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	231	60/40 pozmix	140	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. D&A	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_