

TYPE

AFFIDAVIT OF COMPLETION FORM *State Geological Survey* *WICHITA BRANCH* *Compt.*

SIDE ONE DRY HOLE - FILING ONE ORIGINAL, TWO COPIES (3)

WICHITA BRANCH

*2-21-26W*

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE June 30, 1983

OPERATOR TXO PRODUCTION CORP. API NO. 15-083-21,059

ADDRESS 200 W. Douglas, Suite 300 COUNTY Hodgeman

Wichita, KS 67202 FIELD Buda SE

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry Hole  
PHONE 265-9441 - Ext. 261

PURCHASER DRY HOLE LEASE Cheney

ADDRESS DRY HOLE WELL NO. #1

DRILLING Abercrombie, Rig #9 1980 Ft. from FNL Line and

CONTRACTOR 801 Union Ctr. 1980 Ft. from FEL Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 2 TWP 21 SRGE 26W (W).

PLUGGING Abercrombie Drlq. WELL PLAT (Office Use Only)

CONTRACTOR 801 Union Ctr. KCC

ADDRESS Wichita, KS 67202 KGS

TOTAL DEPTH 4530' PBD N/A SWD/REP

SPUD DATE 5-27-83 DATE COMPLETED 6-5-83 PLG.

ELEV: GR 2423' DF N/A KB 2427'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 330' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Harold R. Trapp*  
(Name)

OPERATOR TXO PRODUCTION CORP.

LEASE CHENEY

SEC. 2 TWP. 21S RGE. 26W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

*WDR-12-5*

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1, 4405-4412' (Miss)                      IFP/30"=42-42#, weak blow, died in 23"                      ISIP/45"=1122#                      FFP/45"=63-63#, very weak blow                      FSIP/90"=1122#                      Rec: 30' OCM (15% oil + 60' OCM (6% oil) + 60' OCM(1%oil)</p> <p>DST #2, 4400-30' (Miss)                      IFP/30"=74-222#, strong blow                      ISIP/60"=1069#                      FFP/45"=264-360#, strong blow                      FSIP/90"=1080#                      Rec: 90' OCW, 180' WM + 540' SW</p> <p>Ran O.H. Logs</p>			Herington Ft. Riley Neva Stotler Tarkio Heebner Toronto Lansing Drum Stark Pawnee Ft. Scott Cherokee Sh Miss RTD LTD	2381 +46 2554 -127 2887 -460 3222 -795 3261 -834 3717 -1291 3736 -1309 3798 -1371 3970 -1543 4072 -1625 4250 -1823 4283 -1858 4308 -1881 4384 -1957 4530 4526
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/4	8-5/8	24#	330'	Cmt w/225 sxs	common.	
					Plugged w/165 sxs		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	None		

TUBING RECORD

Size	Setting depth	Packer per pt
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD